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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3513</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>SOUTHWEST PRODUCTION CORPORATION</b>	8. Farm or Lease Name <b>STATE</b>
3. Address of Operator <b>P. O. Box 936, Roswell, New Mexico 88201</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>11S</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 1:45 p.m., 3-3-68. Drilled to 343' KB, Ran 11 joints 13-3/8" OD, 48# 440 8R STC casing (325') set at 343', cemented w/ 350 sks Class A cement w/ 2% CACL<sub>2</sub>, L.D. 2:55 a.m. 3-4-68 (Dowell). WOC 12 hrs., tested casing at 1000 psi for 30 min., pressure held. Drilled to 4225' KB. Ran 131 joints 8-5/8" OD, 24# J55 & 32# H40 & J55 8R STC casing (4209') w/ guide shoe & 3 centralizers, set at 4225', cemented w/ 250 sks Class C Pozmix A cement w/ 6% gel and 100 sks Class C cement w/2% CACL<sub>2</sub>, L.D. 10:45 a.m. 3-9-68 (Dowell). WOC 24 hrs., tested casing at 1500 psi for 30 min., pressure held.

Cement circulated to surface on 13-3/8" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Conrad R. Appleborn</i></u> CONRAD R. APPLEBORN	TITLE <u>Production Manager</u>	DATE <u>3-12-68</u>
APPROVED BY <u><i>Max K. Ames</i></u>	TITLE <u></u>	DATE <u>3-16-68</u>
CONDITIONS OF APPROVAL, IF ANY:		