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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3405

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State "18"
3. Address of Operator 300 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada-Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.) 4213 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Data: Surface casing 13-3/8" OD set @ 393' and cemented with 425 sacks. Cement circulated.
Intermediate casing 8-5/8" OD set @ 4060' cement with 800 sacks. Top cement 3010' (Temp. Survey)

Production casing 5½" OD set @ 9910' cement in 2 stages. 1st stage 450 sacks. DV tool @ 5408', 2nd stage 500 sacks - top cement 2450' (calc.) Perf. 9878'-9890'.

Plugging Procedure:

1. Set CIBP @ 9600' and cap w/50' cement (6 sacks).
2. Run Free Point and cut off 5½" OD pipe @ Free Point (est. @ 2400').
3. Set 100' cement plug centered at top of casing stub. (30 sacks).
4. Run Free Point and cut off 8-5/8" OD pipe at Free Point if above 2000', otherwise cut off @ 2000'.
5. Set 100' cement plug centered @ top of 8-5/8" casing stub. (100 sacks).
6. Set 100' cement plug centered @ bottom of surf. string (343'-443')(150 sacks).
7. Set 10 sacks cement plug @ surface & install dry hole marker.

Note: All plugs will be set and hole circulated with 9#/gal. mud.

TO BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF THE WORK FOR THE C-103 TO BE APPROVED.

SIGNED <u>John W. Lewis</u>	TITLE <u>District Engineer</u>	DATE <u>January 24, 1977</u>
APPROVED BY <u>John W. Lewis</u>	TITLE <u>District Engineer</u>	DATE <u>JAN 23 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		