

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-3405	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						State "18"	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						10. Field and Pool, or Wildcat	
Champlin Petroleum Company						Undesignated	
3. Address of Operator						12. County	
P. O. Box 872 Midland, Texas						Lea	
4. Location of Well							
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 18 TWP. 10-S RGE. 34-E NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
3-7-68		4-26-68		5-1-68		4213 DF	
19. Elev. Casinghead		4202					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
9910		-				Rotary Tools Cable Tools	
						0-9910	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
9878 - 9890 Permo Perm						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Focused Log, Acoustilog, Minifocused Log, Temperature Survey						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	61	393	17"	425 sks. Class "C"	None		
8 5/8"	24 & 32	4060	11"	600 sk. lite water & 200 sks. type "H"	None		
5 1/2"	17 & 20	9910	7 7/8"	800 sks. lite water, 150 sks. type "H" & 500 sks. type "C"	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9817	9810
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Producing Interval 9878-9890				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				9878-9890 500 gals. 15% Spearhead Acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-2-68		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-3-68	24	32/64		680	617	102	907/1
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
27.5#	Sealed		680	617	102	49.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						W.E. Williams	
35. List of Attachments							
Minifocused, Focused & Acoustilog Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Walter M. Randolph</i>				TITLE District Clerk		DATE May 6, 1968	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or existing well. It is to be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including and open tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. The multiple completion, from 25 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHIC SECTION OF STATE

Northwestern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Ebbert	T. McCracken	T. Ignacio Quartz	T. Granite	T. Dakota	T. Morrison	T. Todillo	T. Entrada	T. Bone Springs	T. Wolfcamp	T. Penn.	T. Cisco (Bighorn)
1910	1900	2707	1403	1903	1903	1903	1903	1903	1903	1903	1903	1903	1903	1903	1903	1903	1903	1903

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Caliche, Sand and Shale	Redbed	1410	1410	Redbed
400	3655	3655	Anhydrite	Lime	3654	3654	Lime
3655	7539	8193	Shale & Lime	654	8193	8193	Shale & Lime
7539	8193	8193	Lime	569	8193	8193	Lime
8193	8682	8682	Lime, Shale & Chert	120	8682	8682	Lime, Shale & Chert
8682	9017	9017	Lime & Shale	135	9017	9017	Lime & Shale
9017	9270	9270	Lime	253	9270	9270	Lime
9270	9403	9403	Lime, Shale & Chert	133	9403	9403	Lime, Shale & Chert
9403	9615	9615	Lime	212	9615	9615	Lime
9615	9715	9715	Lime & Shale	100	9715	9715	Lime & Shale
9715	9910	9910	Lime	195	9910	9910	Lime