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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER Temp. Abandon	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER	
2. Name of Operator MIDWEST OIL CORPORATION									
3. Address of Operator 1500 WILCO BLDG., MIDLAND, TEXAS 79701									
4. Location of Well									
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM									
THE East LINE OF SEC. 31 TWP. 9-S RGE. 34-E NMPM									
15. Date Spudded 3-9-68		16. Date T.D. Reached 4-15-68		17. Date Compl. (Ready to Prod.) Temp. Abandon		18. Elevations (DF, RKB, RT, GR, etc.) 4291 KB		19. Elev. Casinghead	
20. Total Depth 9880		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name NONE								25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run Sonic - Gamma Ray, Laterolog Microlaterolog								27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
11-3/4		31.20		335		15"		325	
8-5/8		24 & 32		4010		11"		450	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)									
NONE									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
None					None				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)	
None									
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
Logs (3) Form C-103, Inclination Report									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Gardyn Turner				TITLE PRODUCTION CLERK				DATE 4-23-68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2100	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2728	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3976	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5414	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6889	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7767	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9817	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	335	335	Redbeds
335	2730	2395	Anhy
2730	3440	710	Anhy & Salt
3440	3980	540	ANHY
3980	4165	185	Lime
4165	4456	291	Lime & Sand
4456	5065	609	Lime
5065	6810	1745	Lime & Sand
6810	7620	810	Lime
7620	8510	890	Lime & Shale
8510	8854	344	Lime
8854	9506	652	Lime & Shale
9506	9673	167	Lime, Shale, Chert
9673	9880	207	Lime & Shale

CORE #1 (9795-9845). Rec. 48'. 9795-9802 lime w/gyp stks - scatted silt to vug por. 9802-06 bl sh, 9806-10'.8 gry to brown dns lime, 9810.8-9818.8 gry to gry bwn arg lm w/sh partings, 9818-25, drk gry to blk sh, 9825-9827.3 dull red sh, 9827.3-43 lm lt to tn to brn, lith to med cryst - scatted sm to med vug por (33.2-40.8) few lg vugs ft odor w/traces of flour.

RECEIVED
 JUN 1 1966
 ARREST ORG. CHIEF
 HONOLULU, HAWAII