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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-4-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amini Oil Corporation		6. Farm or Lease Name Hutcherson
3. Address of Operator 400 Wall Towers West- Midland, Texas 79701		9. Well No. #1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vada
15. Elevation (Show whether DF, RT, GR, etc.) 4242 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### Plugging Procedure:

- No. 1 Set 30 sk plug at 9800', and fill hole w/9.5 laden fluid, perf. @ 9837' to 9848'
- No. 2 Top of cement behind 5-1/2" casing at 7000'.
- No. 3 Pull 5-1/2" casing from 7000.
- No. 4 Set ~~20~~ sk plug on top of 5-1/2" casing stub.
- No. 5 Set ~~20~~ sk. plug at 5350' on top of Glorieta.
- No. 6 Set ~~20~~ sk plug at 3950' in bottom 8-5/8" csg.
- No. 7 ~~20~~ Pull 8-5/8" casing from 1200' . set ~~20~~ sk plug at stub.
- No. 8 ~~20~~ Set ~~20~~ sk plug base of surface casing at 363'.
- No. 9 Set 10 sk plug in top of 12-3/4 casing, set marker and clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE May 17, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 20 1971

CONDITIONS OF APPROVAL IF ANY:

RECEIVED

MAY 11 1971

OIL CONSERVATION COMM.  
403BS N. E.