NO. OF CAPIES NECE	1750	
DISTRIB OT 10 N		
SANTA FE		
3124		
U.J.C.Ü.		
LAND OFFICE		
THANSPORTER	0:4	
	GAS	
OPERATOR		
PROMATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	REQUEST	AND	Effective 1-1-65
7,14	AUTHODIZATION TO TRA	AND AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TRA	mid die dim in a mind die die	-i , i
0:4	i !		<i>,</i>
THANSPORTER GAS			
OPENATOR	1 1 1	•	
PROMATION OFFICE			
Cherator			
Amilia Oli Corporatio	'n		
Address	est - Midland Texas 797	701	
Addson(s) for tiling (Check proper box,	,	Other (Please explain)	
new Well	Change in Transporter of:	Tiffo ativ	re June 1, 1969
Alcompletton	Cil Dry Go		ve julie 1, 1909
Coonge in Ownership 🔠	Casinghead Gas Conde	nsate	
The give name	400 747-37	Toward Most - Midlar	d Texas
I change of ownership give name and address of previous owner	K.K. Amini - 400 Wali	l Towers West - Midlar	u Texas
	- P. () P		
Demonstration of Welling AND Lease Name	Well No. Pool Name, including F	Formation Kind of Lea	
Hatcherson	1 Vada Penn	State, Fede	eral or Fee Fee
Locution			
3. 6.6	Feet From The North Lin	ne and 660 Feet Pro	m The <u>East</u>
Unit Letter /4 ; 00		_	County
United of Coordinal 28 To	waship $9-S$ Aange 3	<u>34-E</u> , NMPM, Lea_	
	and and are statement of C	4.5	
TORONO CON GRANNING	TMD OF ONL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Of	Section Continue	0.411 1/2	- Lubbock Texas
St. V GO Pine Line C	Ompany Isinghead Gas A or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
dime of Authorized Transporter of O	arm aration	Tulsa, Oklahoma	
<u>Warren Patroleum C</u>	Unit Sec. Twp. Rge.	Is gas actually connected?	When
it well proudous oil or liquids, give location of tanks.	A 28 9-S 34-E	Yes	
and we	ith that from any other lease or pool	, give commingling order number:	
COMPLEXATION DATES			Plug Back 'Same Res'v. Diff. Res
—	on (X)	New Well Workover Deepen	
Designate Type of Completi		Total Depth	P.B.T.D.
. Date Spudaes	Date Compi. Ready to Prod.		
750 0 /0 1/5 08	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Lievations (DF, RKB, RT, GR, etc.)			
Periorations			Depth Casing Shoe
Wellot attories			
	TUBING, CASING, AT	ND CEMENTING RECORD	
HOUZ SIZZ	CASING & TUBING SIZE	DEPTH SET	
	CASING & TODING SIZE	02,11102.	SACKS CEMENT
HOLE SIZE	CASING & TODING 0.22	52.771	SACKS CEMENT
1012 3121	CASING & TODING GIZZ		SACKS CEMENT
HULE 3122	CASING & TODING 6722		SACKS CEMENT
CORN LICA AND REQUEST:	TOTAL TOWNS TO THE MUST be	e after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top a
. CLEUPEN CALA ACC REQUEST	TOTAL TOWNS TO THE MUST be		oil and must be equal to or exceed top a
TOSUPSIA CAA ACOLU COSCO	FOD ALLOWADLE (Test must be able for this	e after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top as
CONTRACTOR FUND TO TANKS Outo First New Oil Run To Tanks	FOD ALLOWADLE (Test must be able for this	e after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top a
. CLEUPEN CALA ACC REQUEST	FOD ALLOWADLE (Test must be able for this Date of Test	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	oil and must be equal to or exceed top and so lift, etc.) Choke Size
CONTRACTOR FUND TO TANKS Outo First New Oil Run To Tanks	FOD ALLOWADLE (Test must be able for this Date of Test	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be equal to or exceed top as
CORRECT CONTRACT TRACTICES TO CONTRACT	FOR ALLOWADLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	oil and must be equal to or exceed top and so lift, etc.) Choke Size
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CORON DO CON ALAD ELEQUEST : On to Maria Dute First New Off Run To Tanks Length of Toet Actual Prod. During Test	FOT ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bols.	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	oil and must be equal to or exceed top and so lift, etc.) Choke Size
CORRECT CONTRACT TRACTICES TO CONTRACT	FOR ALLOWADLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbis.	oil and must be equal to or exceed top as lift, etc.) Choke Size Gas-MCF
CORRESPONDENCE FOR AND INDOUBLE CONTROL NEW OIL Run To Tanks Length of Tout Actual Pred, During Test Actual Pred, Test - MOF/O	FOR ALLOWADLE (Test must be able for this Date of Test Tubing Pressure Oil-Bols.	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	oil and must be equal to or exceed top as lift, etc.) Choke Size Gas-MCF
CORRESPONDENCE TO THE CORRESPONDENCE TO THE PROPERTY OF THE CORRESPONDENCE TO THE CORRES	FOT ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bols.	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbis.	oil and must be equal to or exceed top at as lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Duto First New Oil Run To Tanks Length of Toot Actual Prod. During Test Metual Prod. Toot-MCF/D Testing Method (pitot, back pr.)	TOD ALLOWADLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (blue-in)	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	oil and must be equal to or exceed top at as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
CORRESPONDENCE FOR AND INDOUBLE CONTROL NEW OIL Run To Tanks Length of Tout Actual Pred, During Test Actual Pred, Test - MOF/O	TOD ALLOWADLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (blue-in)	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	oil and must be equal to or exceed top at as lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Duto First New Oil Run To Tanks Length of Tout Actual Prod. During Test Actual Prod. Test-MOF/D Testing Melica (pitot, back pr.)	FOR ALLOWADLE (Test must be able for this Date of Test Tubing Pressure Oil-Bols. Length of Test Tubing Pressure (Shaz-in)	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	oil and must be equal to or exceed top at as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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Date First New Oil Run To Tanks Length of Tout Actual Prod. During Test Metal. Prod. Tout-MOF/D Testing Method (pitot, back pr.) Children's certify that the rules of	FOR ALLOWADLE (Test must be able for this Date of Test Tubing Pressure Oil-Bols. Length of Test Tubing Pressure (Shaz-in)	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	oil and must be equal to or exceed top at as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size

(Signature)

(Title)

(Daie)

Jun 7, 1939

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.