NO. OF COLLES RESERVED		CONCEDUATION COMMISSION	Form: €-104
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11. Effective 1-1-65
FILE	· · · · · · · · · · · · · · · · · · ·	AND	
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
IRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE	-		
K. K. Amini			
816 Bank of the South	west Building - Midlar	nd, Texas Other (Please explair)	
Reason(s) for filing (Check proper box (18 w Well	Thange in Transporter of:	Office (Freuse exposer)	
The majorities .	tit Cry Cis Condensate C		
Tame in whetchip	. 38311 51.78 14.78 []		
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE Well No. Pool	Name, Including Formation	Kind of Lease
Hutcherson	1 Vada Penn		State, Federal or Fee Dee
Thit Letter A : 6	60 Feet From The North	Line and 660 Feet F	rom The East
_	ewniship 9-8 Range	34-E , NMFM,	Lea County
•			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL or Condensate	Address (Give address to which of	approved copy of this form is to be sent)
Service Pipe Line Co	mpany	3411 Knoxville Ave. Address (Give address to which a	- Lubbock, Texas upproved copy of this form is to be sent)
Warren Petroleum Co		Tulsa. Oklahoma	
If well produces oil or liquids,	Unit Set. Twp. Rge. A 28 9-8 34		When
If this production is commingled w		ool, give commingling order number	
. COMPLETION DATA	Cri Well - Gas Wel		TO 4 (5)(4, 1)
Designate Type of Complet		X Total Eleptin	F.B.T.P.
3+7-68	Date Compl. Heady to Frod.	9905	-
:	Name of Producing Permation	Top Cil/Gas Pay	j Tribin r Perth 9801
Vada Penn	Bough C	9837	Depth Jasina Shoe
9837-9848	TUDING CASING	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4"	363.13	375 saks 400 saks
11"	8-5/8" 5-1/2"	4005.22 9904.91	450 saks
7-7/8"	2-3/8"	9801.04	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must able for th	be after recovery of total volume of 100 is depth or be for full 24 hours)	nd oil and must be equal to or exceed top allow
OH. WELL Fate First New / Il Fran To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
4-20-68	4-21-68 Tubing Fressure	Pump Casing Fressure	Choke Size
Length of Test		80	3/4"
Actual Prod. Puring Test	Oil-Bbls.	Water-Bbis.	Gαs-MCF 264
	335		
GAS WELL Actual Or al. Test-M TVD	Length of Test	Bbls. Condensate/NMCF	Gravity of Condensate
			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Fressure	CHORN DIZE

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Marma Jahresan

Agent

April 23, 1968 - (Date)

TITKE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.