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	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE		AND THE THE FLOSE BLIPLING.	Effective 1-1-65		
-	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	SAS		
-	LAND OFFICE		JUL 29 8 40 M 168			
	TRANSPORTER GAS		COLED O 40 WH OW			
ŀ	OPERATOR					
1.	PRORATION OFFICE					
	Operator Oil Componer					
}	Tenneco Oil Company Address					
	P. 0. Box 1031 Midland	d, Texas 79701				
	Reason(s) for filing (Check proper box)		Other (Please explain)	Branch Dorming Com		
	New Well	Change in Transporter of: Change transporter from Permian Corp. Effective 7-27-68.				
	Recompletion Oil X Dry Gas Effective 7-27-00. Change in Ownership Casinghead Gas Condensate					
Į.						
	If change of ownership give name and address of previous owner					
П.,	DESCRIPTION OF WELL AND I	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease		
	Mounsey		Penn. Ext.	SKNIVERSKY OF Fee		
	Location					
	Unit Letter B , 66	O Feet From The North Line	e and 1980 Feet From 1	The East		
	•		ol T	T		
	Line of Section 14 Tow	rnship 9S Range	34E , NMPM,	Lea County		
YI	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	•		
	Name of Authorized Transporter of Oll		Address (Give address to which appro-	ved copy of this form is to be sent)		
	Mobil Pipe Line Compan		P. O. Box 900 Dallas,	Texas 75221		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)		
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	ėn .		
	If well produces oil or liquids, give location of tanks.	B 14 98 34E	No	Unknown		
	<u></u>	h that from any other lease or pool,	<u></u>			
	COMPLETION DATA					
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Pluc Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spaaded	Date Comparational Property				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Double Casing Shop		
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		1				
• •	THE PART AND PROJECT E	OR ALLOWARIE (Test must be a	free recovery of total volume of load oil	and must be equal to or exceed top allow		
٧.	TEST DATA AND REQUEST FOOL WELL	able for this de	epth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
		Ticking December	Casing Pressure	Chcke Size		
	Length of Test	Tubing Pressure	Cusing Fleatant			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Faudru or Test	and demonstrated			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
			APPROVED .	. 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			13-12-		
	above is true and complete to the best of my knowledge and belief.		BY	THE		
			TITLE			
	Q D l		This form is to be filed in	compliance with RULE 1104.		

B.K. Snody	В.	ĸ.	Snody	
(Signature)				
Clerk, General	·			
(Title)				
7-25-68				
(Date)				

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.