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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 13 9 10 AM '68

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
MOUNSEY
9. Well No.

2. Name of Operator	
TENNECO OIL COMPANY	
3. Address of Operator	
Box 1031 MIDLAND, TEXAS 79701	
4. Location of Well	

10. Field and Pool, or Wildcat
UNDESIGNATED

UNIT LETTER B	LOCATED 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE OF SEC. 14 TWP. 9S RGE. 34E NMPM
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12. County
LEA

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-17-68	4-21-68	5-1-68	4231.5 RKB	4218
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9860	9826		0-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
9790-9816 Bough "C"	YES

26. Type Electric and Other Logs Run	27. Was Well Cored
GAMMA RAY NEUTRON & ACOUSTIC LOG	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	365	17 1/2	350 SX	-
8 5/8	32	4016	11	1000 SX	-
5 1/2	17	9860	7 7/8	157.5 SX	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	9755
						9755

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
ONE 1/2" HOLE AT 9790; 92; 94; 98; 9800; 9806; 08; 10; 14; 9816	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9790-9816</td> <td>1000 GAL. 15% LTNE ACID</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9790-9816	1000 GAL. 15% LTNE ACID				
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9790-9816	1000 GAL. 15% LTNE ACID								

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-1-68		Hyd. Pump - Tandem Engine 2"x2"x2"x1.75"				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-10-68	24	-	126	116	1150	921	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	50	126	116	1150	46		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
USED FOR FUEL	DWIGHT TIPTON

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Monarch Karasch	TITLE SR. Prod. Clerk	DATE 5-10-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2197
T. Salt 2264
B. Salt 2642
T. Yates 2727
T. 7 Rivers 2927
T. Queen 3545
T. Grayburg 3972
T. San Andres 4100
T. Glorieta 5415
T. Paddock 5723
T. Blinbry 6604
T. Tubb 6894
T. Drinkard 7110
T. Abo 7730
T. Wolfcamp 9035
T. Penn. 9335
T. Cisco (Bough C) 9786

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SURFACE	180	180	SURF. SAND - CALICHE				
180	1940	1760	SAND - SHALE				
1940	2197	257	SAND				
2197	2264	67	ANHYDRITE				
2264	2642	378	SALT AND ANHYDRITE				
2642	2727	75	ANHYDRITE				
2727	2927	200	SAND - ANHYDRITE				
2927	3545	618	DOLO - ANHY				
3545	3972	427	SAND - ANHY				
3972	4100	128	DOLO - ANHY				
4100	5415	1315	DOLO				
5415	5723	308	SAND - ANHY				
5723	6604	881	DOLO - ANHY				
6604	6894	290	DOLO				
6894	7110	216	SAND				
7110	7730	620	DOLO - ANHY				
7730	9035	1305	SHALE, DOLO, ANHY				
9035	9335	300	LIMESTONE - SHALE				
9335	9860	425	" "				