NO. OF COPIES RECEIVED

III.

IV.

	SANTA FE FILE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65			
	U.S.G.S. LAND OFFICE IRANSPORTER OIL		NSPORT OIL NO HATURAL GA	.s			
1.	OPERATOR PRORATION OFFICE Operator	Deviation S	survey on Rever	se Side			
	Address Conpony						
	Reason(s) for filing (Check proper box) Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	≒				
	If change of ownership give name and address of previous owner						
H.	DESCRIPTION OF WELL AND I	LEASE La da	1/m //:	,			
	Location Mounsey	Well No. Pool Name, Including the	ormation Wenney Ivania State, Federal	or Fee Fee			
	Unit Letter 8;66	6 Feet From The Novth Line	e and 1980 Feet From Th	T 263_0			
	Line of Section 14 Tow	rnship 95 Range	34E, NMPM,	L'ea County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)			
	PERMIAN CORD Name of Authorized Transporter of Casinghead Gas or Dry Gas		1509 W. WALL MID Address (Give address to which approve	LAND TEKAS d copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	Inkowh			
	give location of tanks. If this production is commingled wit	$\frac{1}{1}$ $\frac{3}{1}$ $\frac{4}{1}$ $\frac{1}{1}$ $\frac{9}{1}$ $\frac{3}{1}$ $\frac{4}{1}$ $\frac{1}{1}$ $\frac{1}{1}$ $\frac{3}{1}$ $\frac{4}{1}$ $\frac{1}{1}$ $\frac{1}$	J	MROWN			
IV.	COMPLETION DATA Designate Type of Completio			Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	3-17-68 Elevations (DF, RKB, RT, GR, etc.)	5-1-68 Name of Producing Formation	Top Oil/Gas Pay	9826 Tubing Depth			
	4231.5 RKB	Bough C	9790	9755 Depth Casing Shoe			
	Perforations (1) Shot per foot et: 9790, 9792, 9794, 9798, 9800 Depth Casing Shoe 9806, 9808, 9810, 9814, 9816' 9860 TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	17/2"	13-3/8	365 4016	350 1000			
	7-7/8"	5-1/2"	9860	157.5			
v.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil a other pth or be for full 24 hours)	nd must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)			
	May 2, 1968	5 - 10 - 6 8 Tubing Pressure	punping, hydr				
	Length of Teet 24 hrs	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test /276	Oil-Bbls. 126	Water-Bbls.	Gas-MCF //G			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choice Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION			
	I hereby certify that the rules and a Commission have been complied w	regulations of the Oil Conservation with and that the information given	APPROVED_	, 19			

above is true and complete to the best of my knowledge and belief.

X. W. Dowell	
Prod. Engincer	- 1
May 10, 968	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

		C	
DEUIR	40172	Sur	RUEY
DE	HPC		GREE
	365	<i>f</i>	
	636		1/4
	956		1/4
	1157		3/4
	1487		3/4
	2066		3/4
	2400		3/4
	3010		3/4
;	3340	等自由 1000 ARREST	3 H
• .	3548		1/2
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	4635		3/4
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1	7450	CORPORATION REPORTED	<u></u>
	7650		3/4
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•	8222		1/2
	8 840		3/4
	9252		'14
	9374		.14
•	9280		1/2
	9850		1/2

THE ABOUE IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE Monself. Kanasel

SWORN TO ME THIS DATE OF 10 MAY 1968

Jeanne Jones NoTARY PUBLIC IN AND FOR MIDLAND, COUNTY. TEXAS