·····	7				
NO. OF COPIES RECEIVED			Form C-103		
DISTRIBUTION		Supersedes Old C-102 and C-103			
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-6		
FILE					
U.S.G.S.			5a. Indicate Type	of Lease	
LAND OFFICE			State 🗶	Fee,	
OPERATOR			5. State Oil & Gas	Lease No.	
			0G 2392		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. use "application for permit -" (form C-101) for such proposals.)					
1.				7. Unit Agreement Name	
OIL GAS					
2. Name of Cperator			8, Farm or Lease Name		
Coquina 011 Corporation			State 36		
3. Address of Operator			9. Well No.		
418 Building of the Southwest, Midland, Texas 79701				1	
4. Location of Well			10. Field and Pool, or Wildcat		
UNIT LETTER N.	1980 FEET FROM THE West	LINE AND FEET FROM	Inbe Perm	o Penn	
THE South LINE, SECT	TION 36 TOWNSHIP 10-S	RANGE 33-E NMPM	·/////////		
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
15. Elevation (Show whether DF, RT, GR, etc.)			12. County		
	GL 4206, KB 42	218	Lea		
<sup>16.</sup> Check	Appropriate Box To Indicate N	ature of Notice, Report or Ot	her Data		
			T REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERI	NG CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AN	ND ABANDONMENT	
PULL OR ALTER CASING					
		OTHER			
OTHER					

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-8-71 Pulled tubing, rods, pump. Set cast iron B.P. at 9018' in  $5\frac{1}{2}$ " casing with 30' cement on top of B.P.
- 10-11-71 Shot  $5\frac{1}{2}$ " casing at 6001'- stuck. Shot  $5\frac{1}{2}$ " at 4000' came free. Spotted 35 sacks Class H cement on  $5\frac{1}{2}$ " stub at 4000'. Pulled and laid down  $5\frac{1}{2}$ " casing. Shot 8 5/8" casing at 1121' - came free - Spotted 30 sacks Class H cement on 8 5/8" stub at 1121. Laid down 8 5/8" casing to 410' - Spotted 25 sacks Class H cement across bottom 13 3/8" casing from 330'-410'. Began pulling rest of 8 5/8" - accidentally dropped 3 JTS 8 5/3" casing into hole. Stuck in cement at 330'. Spotted 10 sacks cement in top 13 3/8" and erected DHM. P&A complete October 14, 1971. Filled with mud between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

October 19, 197 Superintendent SIGNED DIL & GAS INSPECTOR