

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		
OG 2392		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator McGrath & Smith, Inc.	8. Farm or Lease Name State 36
3. Address of Operator 418 Bank of Southwest Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Inbe Permo-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4206 GL 4218 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 3964

Cmtd. 103 JTS 8-5/8-24# & 32#-J55-ST&C-new-Casingat 3963' with 450 Sx. Incor Plug down 8:30 P.M., 3-14-68. Tested csg. to 1000 pis- held O.K.

Drilled 7-7/8 hole to 9960'

Cmtd. 307 JTS. 5½-17-J-Buttress, 5½-17-J-LT&C, 5½-17-N80-LT&C Casing @ 9960' with 100 sx. Trinity Lite-Wate Followed by 300 Sx. Incor. 2% gel. Plug down 5:30 P.M., 4-8-68. Top cement at 7931' via temp. survey. Tested casing to 2600 psi - held o.k.

Please hold Confidential until May 1, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JD Taylor TITLE Engineer DATE April 10, 1968

APPROVED BY John W. Runyan TITLE _____ DATE APR 12 1968

CONDITIONS OF APPROVAL, IF ANY: