

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-259

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shenandoah Oil Corporation	8. Farm or Lease Name Humble State
3. Address of Operator 2101 W. Wall, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 11-S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Bagley Pen North
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to set cast iron B.P. @ 9,300 w/35' cement on top. (Top of peft. @ 9,368).

100' of cement plug in and out of 5 1/2 stub cut off. (Top of cement outside 5 1/2 @ 5,000').

100' in top of Glorietta if not behind pipe.

100' half in, half out of 8 5/8 set @ 3,800.

100' opposite top of salt inside 8 5/8 and 10 sks in top of surface csg. w/marker installed. Mud will be used between all plugs. We will start this work approximately two weeks after receiving o.k. from Oil Conservation Commission.

Expires 7/9/76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B.W. Craig</u>	TITLE <u>District Production Supt.</u>	DATE <u>7/7/76</u>
B. W. Craig signed by <u>Larry Sexton</u>		
APPROVED BY <u>Larry Sexton</u>	TITLE <u></u>	DATE <u>JUL 9 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		