-	<u></u>		
NO. OF COPIES RECEIVED	_	,	
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE	_	AND TY E	
U.S.G.S.	_ AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GASEIVED
AND OFFICE	$\dashv$	•	JAN 1 0 1972
RANSPORTER GAS		27	1972
PERATOR		CC	ONSERVATION AS
PROPATION OFFICE	<u> </u>		NSERVATION COMM.
perator			
Del Mar Petr	coleum, Inc.		
P. O. Box 55	0, Bowie, Texas 76230		
Reason(s) for filing (Check proper bo	ox)	Other (Please explain)	
lew Well	Change in Transporter of:	CHANGE IN NA	
Recompletion	Oil Dry Ga		ファベムウモ
Change in Ownership	Casinghead Gas Conder	isate	
change of ownership give name	Prudential Mineral	s Exploration Corp	•
ESCRIPTION OF WELL ANI	LEASE		
_ease Name	Well No. Pool Name, Including F	_	07 250
Humble State	1 No. Bagley I	enn. State, Fede	eral or Fee State
Location		660	Manh
Unit Letter <b>X</b> ; 660	Feet From The South Lin	le and <b>660</b> Feet Froi	n The West
	ownship 11-S Range 3	3-E , NMPM,	Lea County
Line of Section T	ownship Range	, INMENI,	County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	ıs.	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
AMOCO Pipe Line	Company	3411 Knoxville A	ve., Lubbock, Tex.
Name of Authorized Transporter of C	casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleus	Corporation	Tulsa, Oklahoma	
f well produces oil or liquids,	Unit Sec. Twp. Rge.  M 9 11-8 33-E	Is gas actually connected?	When
ive location of tanks.	M 9 11-8 33-E	163	
this production is commingled v	with that from any other lease or pool,	give commingling order number:	No.
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Complete		New Well Workover Deepen	Frug Back Banke Hes V. Bill Hes
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
odie opudded	Bate Compilerious, to Free		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
(==,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load o epth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Nata Liter Man Ott Latt 10 lauks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
—omym er redt			4
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
•			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		0-1-2	Chaha Sira
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OH CONCED	AATION COMMISSION
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
		APPROVED	N 9 1972 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives			Orlg. Signed by
bove is true and complete to	the best of my knowledge and belief.	BY	Joe D. Ramey
/ /		TITLE	Dist. I. Supr
		<u> </u>	
I In	an an		in compliance with RULE 1104.
(1)Mg 1/6	gnature)	well this form must be accom	lowable for a newly drilled or deepend panied by a tabulation of the deviation
- / (Si	gister to c /	tests taken on the well in ac	cordance with RULE 111.

Jan 1, 1972 (Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

on Wear of London

And the second s

OL CONSIDER TO U.S.