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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-259

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Paul DeCleva	8. Farm or Lease Name Humble State
3. Address of Operator 102 Oil Center, Wichita Falls, Texas 76302	9. Well No. 1
4. Location of Well UNIT LETTER M 660 South 660 FEET FROM THE LINE AND FEET FROM West 9 11-S 33-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat No. Bagley Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4290 GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 2, 1970

Set 5-1/2" Baker Retreva-D Packer on wire line at depth of 9920'. Ran Baker Lokset Packer with 30' tailpipe and Baker Seal Assembly, set the seal assembly in the Retreva-B Packer and set the Lock-set packer. This isolates the perforated interval from 9904-9913' which was contributing approximately 600 barrels of water per day with trace of oil. All other perforations in well remain unchanged.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. McCracken	TITLE H. L. McCracken, Engineer	DATE 12-7-70
APPROVED BY J. B. King	TITLE SUPERVISOR DISTRICT 1	DATE DEC 10 1970
CONDITIONS OF APPROVAL, IF ANY:		