

| | | |
|------------------------|-----|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OFFICE O. C. C.
JUN 18 8 21 AM '68

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|--|---|
| Operator Paul DeCleva | |
| Address 102 Oil Center, Wichita Falls, Texas | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner

| | | | | | |
|-----------------------------------|---|------------------------------------|---|--------------------------------|----------------------------|
| Lease Name Humble State | | Well No. 1 | Pool Name, Including Formation North Bagley - Pennsylvanian | Kind of Lease R-3988 | Lease No. OG-259 |
| Location | | State, Federal or Fee State | | | |
| Unit Letter M | 660 Feet From The South Line and 660 Feet From The West | | | | |
| Line of Section 9 | Township 11-South | Range 33 East | , NMPM, Lea | | County |

| | | | |
|---|---------------|--|------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | | Address (Give address to which approved copy of this form is to be sent) | |
| Pan American Petroleum Corporation - Truck | | P. O. Box 1725, Midland, Texas | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | | Address (Give address to which approved copy of this form is to be sent) | |
| Warren Petroleum Corporation | | | |
| If well produces oil or liquids, give location of tanks. | Unit M | Sec. 9 | Twp. 11-S |
| | | | Rge. 33E |
| Is gas actually connected? | | When | |
| No | | 2-10 days | |

If this production is commingled with that from any other lease or pool, give commingling order number: **no**

| | | | | | | | | | |
|--------------------------------------|-----------------------------|--|-----------------|--|--|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | P.B.T.D. | | | | | |
| | June 3 | 10,355 KB | | 10275 Bridge Plug | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | Tubing Depth | | | | | |
| | Lower Penn | 10118 | | 9550 Packer | | | | | |
| Perforations | | Depth Casing Shoe | | | | | | | |
| 10,123 to 10,143 | | | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| 17 1/2" | 12 3/4" | | 370 | | 275 sk reg. 2% CACL₂ | | | | |
| 11" | 8 5/8" | | 3722 | | 50 sk Incor Pozmix-150neat | | | | |
| 7 7/8" | 5 1/2" | | 10353.39 | | 500 sk Incor Pozmix | | | | |

| | | | | |
|---|--------------------------------|--------------------------------|---|--|
| Date First New Oil Run To Tanks 5-14-68 | | Date of Test 5-16-68 | Producing Method (Flow, pump, gas lift, etc.) Pumping - 4 x 2 3/4" Sargeant Hydraulic | |
| Length of Test 12 | Tubing Pressure Pump | Casing Pressure Pump | Choke Size Pump | |
| Actual Prod. During Test 300 | Oil - Bbls. 163 | Water - Bbls. 137 | Gas - MCF 281 | |

| | | | | |
|----------------------------------|--|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph H. Vinay
(Signature)

Agent
(Title)

6/7/68
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY **John W. Runyan**

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1971 IS 6 11 PM

... ..

[illegible]