NO. OF COPIES RECEIVE	ED			HORDER			Form C-1 Revised	
SANTA FE			MEXICO OI		HENCOMPISSI			Type of Lease Fee
U.S.G.S.				UNCHIPMED C	TION REPORT	I AND LUG	5. State Oil	& Gas Lease No.
LAND OFFICE				~ 6	- AM '68		06-G-25	9
OPERATOR								
la. TYPE OF WELL					<u></u>	<del>,</del>	7. Unit Agree	ement Name
b. TYPE OF COMPLE	OIL WEL	GAS WELI	. 🗌 🛛 🔋	RY 0T	HER			
NEW I WOR WELL OVE	ак []	PLUG					8. Farm or L	ease Name
2. Name of Operator		N BACK	RES	/R ОТ	HER		9, Well No.	JLGLG
Paul DeCla 3. Address of Operator	eva						1	
102 011 C	enter. Wich	nita Ealis,	Tevas					l Pool, or Wildcat
4. Location of Well			14743			· · · · · ·	N. Dagia	y (Lower Penn)
JNIT LETTER M	LOCATED	660 FEET P	ROM THE	South LINE	AND660	- FEET FROM	12, County	
THE West LINE DES	SE.C. 9 T	WP. 115 RG	E. 33E		///////////////////////////////////////			
15. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (Rea	dy to Prod.)	18. Elevations (DI	F, RKB, RT, (	GR, etc.) 19. E	llev. Cashinghead
<b>3-18-68</b> 20. Total Depth	4-24-68	<b>6-3</b> g Back T.D.	-68	Multiple Compl.	4303 RKB		42	-
10,355" KB	1	-	22. II Mo	my	, How 23. Inter Drill	Ind By		Cable Tools
24. Producing Interval(s	), of this complet	ion - Top, Botton	n, Name	·····				. Was Directional Surve
Top 10,118*	Bottom	10,150*	Lower f	enn.				Made NO
6. Type Electric and O	ther Logs Run					<b>u</b>		s Well Cored
Welex Radios	activity Lo	g	· .			. •		no
					rings set in well)			
CASING SIZE	WEIGHT LB./	FT. DEPTI 370	ISET	HOLE SIZE		ENTING REC		AMOUNT PULLED
8 5/8"	24# & 32#			<u>17 1/2"</u> 11"	275 sk r		ntx-150 s	
E 1 /nti		23# 10353.	39	7 7/8"	500 sk li	ncor Poz	nix	
5 1/2"	1/11 2 4 4/1 3		1					
	-			·······				L
9.	L		SACKS CEN	AENT SCR	30.		UBING RECO	· · · · · · · · · · · · · · · · · · ·
	-	NER RECORD	SACKS CEN	IENT SCRE	EEN SIZE	E DE	PTH SET	PACKER SET
9. SIZE	LI	BOTTOM	SACKS CEN	1ENT SCRE		E DE		· · · · · · · · · · · · · · · · · · ·
9. SIZE	LI	BOTTOM	SACKS CEN	32.	ACID, SHOT,	E DE /8 91	PTH SET	PACKER SET
9. SIZE	LI TOP	BOTTOM number)	SACKS CEN	32. DEI	ACID, SHOT,	FRACTURE,	PTH SET 550 CEMENT SQUE	PACKER SET 9550 EEZE, ETC.
9. SIZE	LI TOP Interval, size and 10,123 <sup>1</sup> -	воттом number) 10,1431	SACKS CEN	32. DEI	ACID, SHOT,	FRACTURE,	PTH SET 550 CEMENT SQUE	PACKER SET 95504 EEZE, ETC.
9. SIZE 1. Perforation Record (1 Lower Penn.	LI TOP Interval, size and 10,123 <sup>1</sup> -	воттом number) 10,1431	SACKS CEN	32. DEI	ACID, SHOT,	FRACTURE,	PTH SET 550 CEMENT SQUE	PACKER SET 9550 EEZE, ETC.
9. SIZE 1. Perforation Record (1 Lower Penn. 6 - 0.52'' Je	LI TOP Interval, size and 10,123 <sup>1</sup> -	воттом number) 10,1431		32. DEI 1012	ACID, SHOT,	FRACTURE,	PTH SET 550 CEMENT SQUE	PACKER SET 9550 EEZE, ETC.
SIZE SIZE 1. Perforation Record (1 Lower Penn. 6 - 0.52'' Je	Interval, size and 10,123 <sup>1</sup> - <b>Perforat</b>	воттом number) 10,1431 ions		32. DEI 1012	ACID, SHOT, PTH INTERVAL	FRACTURE,	PTH SET	PACKER SET 9550 <sup>1</sup> EEZE, ETC. MATERIAL USED NE Acid
SIZE SIZE SI. Perforation Record (1 Lower Penn. 6 - 0.52" Je	Interval, size and 10, 123 <sup>1</sup> - <b>Perforat</b> Produce	BOTTOM number) 10,1431 ions	ving, gas lift.	32. DEI 1012 PRODUCTION pumping – Siz	ACID, SHOT, PTH INTERVAL - 10143 - 10143 - and type pump)	FRACTURE,	PTH SET 550 CEMENT SQUE INT AND KINE Jals. 15%	PACKER SET 9550' EEZE, ETC. MATERIAL USED NE Acid
SIZE SIZE Lower Penn. 6 - 0.52" Je 3. Date First Production 5-14-68 Date of Test	Interval, size and IO, 123' - It Perforat Produc Pum Hours Tested	BOTTOM number) 10, 1431 ions tion Method (Flor ping - 4 x Choke Size	ving, gas lift, 2 3/4" Prod'n. Fc	PRODUCTION pumping - Siz Sargent H	ACID, SHOT, ACID, SHOT, TH INTERVAL - 10143 - 10143 - 10143 - 10143 - 10143 - 10143 - 10143 - 10143 - 10143	FRACTURE, 4000 c	Vell Status ( Produ r – Bbl.	PACKER SET 9550 <sup>1</sup> EEZE, ETC. MATERIAL USED NE Acid (Prod. or Shut-in) ICing Gas-Oil Ratio
SIZE SIZE	Interval, size and 10, 123 - Produc Produc Pum Hours Tested 12	BOTTOM number) 10,1431 ions tion Method (Flon ping - 4 x Choke Size Pump	ving, gas lift. 2 3/4" Prod'n. Fo Test Perio	32.   DEI   1012:   PRODUCTION   pumping - Siz   Sargent Hy   or   Oil - Bb   161	ACID, SHOT, ACID, SHOT, PTH INTERVAL I - 10143 C - 10143	FRACTURE, AMOL 4000 с	Vell Status ( Produ Well 3	PACKER SET 9550 <sup>1</sup> EEZE, ETC. MATERIAL USED NE Acid (Prod. or Shut-in) Acing Gas-Oil Ratio 1724
SIZE SIZE 1. Perforation Record (1 Lower Penn. 6 - 0.52'' Je 3. Tate First Production 5-14-68 Tate of Test 5-16-68 low Tubing Press. Pump	Interval, size and 10, 123 - 10, 124 - 10	BOTTOM number) 10,1431 10ns tion Method (Flor ping - 4 x Choke Size Pump Calculated 24 Hour Rate	ving, gas lift. 2 3/4" Prod'n. Fo Test Perio	32. DEI 1012 PRODUCTION pumping – Siz Bargent H or Oll – Bb 163 Gas	ACID, SHOT, ACID, SHOT, PTH INTERVAL I - 10143 C - 10143	FRACTURE, 4000 c	PTH SET 550' CEMENT SQUE JNT AND KINE JAIS. 15% Well Status ( Produ r - Bbl. ( 137	PACKER SET 9550 <sup>1</sup> EEZE, ETC. MATERIAL USED NE Acid (Prod. or Shut-in) ICing Gas-Oil Ratio
SIZE SIZE Lower Penn. 6 - 0.52'' Je 3. Date First Production 5-14-68 Date of Test 5-16-68 Now Tubing Press. Pump	Interval, size and Interval, size and IO, 123' - It Perforat Produc Pum Hours Tested 12 Casing Pressure Pump Sold, used for fuel	BOTTOM number) 10,1431 10ns tion Method (Flor ping - 4 x Choke Size Pump Calculated 24 Hour Rate	ving, gas lift, <b>2 3/4</b> Prod'n. Fc Test Peric - Oil - Bbl.	32. DEI 1012 PRODUCTION pumping – Siz Bargent H or Oll – Bb 163 Gas	EN   SIZE     23,     ACID, SHOT,     PTH INTERVAL     I - 10143     I - 10143     e and type pump)     (draulic	E DE /8 91 FRACTURE, AMOL 4000 ( CF Wate Water - Bbl. 274 Test	PTH SET 50 CEMENT SQUE INT AND KINE JAND	PACKER SET 9550 <sup>1</sup> EEZE, ETC. MATERIAL USED NE Acid (Prod. or Shut-in) Icing Gas - Oil Ratio 1724 ravity - API (Corr.)
SIZE SIZE A. Perforation Record () Lower Penn. 6 - 0.52" Je 3. Date First Production 5-14-68 Date of Test 5-16-68 Now Tubing Press. Pump 4. Disposition of Gas (S	Interval, size and 10, 123 - 10, 124 - 10	BOTTOM number) 10,1431 10ns tion Method (Flor ping - 4 x Choke Size Pump Calculated 24 Hour Rate	ving, gas lift, <b>2 3/4</b> Prod'n. Fc Test Peric - Oil - Bbl.	32. DEI 1012 PRODUCTION pumping – Siz Bargent H or Oll – Bb 163 Gas	EN   SIZE     23,     ACID, SHOT,     PTH INTERVAL     I - 10143     I - 10143     e and type pump)     (draulic	E DE /8 91 FRACTURE, AMOL 4000 ( CF Wate Water - Bbl. 274 Test	PTH SET 550 CEMENT SQUE UNT AND KINE JALS 15% Well Status ( Produ r - Bbl. 137 OIL G 44.5	PACKER SET 9550 <sup>1</sup> EEZE, ETC. MATERIAL USED NE Acid (Prod. or Shut-in) Icing Gas - Oil Ratio 1724 ravity - API (Corr.)
SIZE SIZE 31. Perforation Record (1 Lower Penn. 6 - 0.52" Je 33. Date First Production 5-14-68 Date of Test 5-16-68 Tow Tubing Press.	Interval, size and Interval, size and IO, 123' - It Perforat Produc Pum Hours Tested 12 Casing Pressure Pump Sold, used for fuel	BOTTOM number) 10,1431 10ns tion Method (Flor ping - 4 x Choke Size Pump Calculated 24 Hour Rate	ving, gas lift, <b>2 3/4</b> Prod'n. Fc Test Peric - Oil - Bbl.	32. DEI 1012 PRODUCTION pumping – Siz Bargent H or Oll – Bb 163 Gas	EN   SIZE     23,     ACID, SHOT,     PTH INTERVAL     I - 10143     I - 10143     e and type pump)     (draulic	E DE /8 91 FRACTURE, AMOL 4000 ( CF Wate Water - Bbl. 274 Test	PTH SET 50 CEMENT SQUE INT AND KINE JAND	PACKER SET 9550 <sup>1</sup> EEZE, ETC. MATERIAL USED NE Acid (Prod. or Shut-in) Icing Gas - Oil Ratio 1724 ravity - API (Corr.)
SIZE SIZE B1. Perforation Record () Lower Penn. 6 - 0.52" Je 3. Date First Production 5-14-68 Date of Test 5-16-68 Now Tubing Press. Pump 4. Disposition of Gas (S	LI TOP Interval, size and 10, 123' - ot Perforat Produc Pump Fold, used for fuel Vented	BOTTOM number) 10, 1431 ions tion Method (Flow Ping - 4 x Choke Size Pump Calculated 24 Hour Rate 	ving, gas lift, 2 3/4" Prod'n. Fc Test Peric Oil – Bbl. 32(	32. DEI 1012: PRODUCTION pumping - Siz Sargent Hy or Oll - Bb d Gas Gas	SIZE       23,       ACID, SHOT,       PTH INTERVAL       1 - 10143 *       e and type pump)       draulic	E DE 78 99 FRACTURE, AMOL 4000 C CF Wate CF Wate 274 Test E	PTH SET 50 CEMENT SQUE INT AND KINE JAIS. 15% Well Status ( Produ r - Bbl. 137 Oil G 44.5 Witnessed By d Pope	PACKER SET 9550 <sup>1</sup> EEZE, ETC. MATERIAL USED NE Acid (Prod. or Shut-in) Icing Gas - Oil Ratio 1724 ravity - API (Corr.)
SIZE SIZE Lower Penn. 6 - 0.52" Je 3. Date First Production 5-14-68 Date of Test 5-16-68 Now Tubing Press. Pump 4. Disposition of Gas (S 5. List of Attachments	LI TOP Interval, size and 10, 123' - ot Perforat Produc Pump Fold, used for fuel Vented	BOTTOM number) 10, 1431 ions tion Method (Flow Ping - 4 x Choke Size Pump Calculated 24 Hour Rate 	ving, gas lift, 2 3/4" Prod'n. Fc Test Peric Oil – Bbl. 32(	32. DEI 1012: PRODUCTION pumping - Siz: Sargent Hy or Oil - Bb: d 163: Gas Gas is true and com	ACID, SHOT, ACID, SHOT, PTH INTERVAL ACID, SHO	E DE 78 99 FRACTURE, AMOL 4000 C CF Wate CF Wate 274 Test E	PTH SET 50 CEMENT SQUE UNT AND KINE 1315. 15% Well Status ( Prode r - Bbl. 011. G. 44. 5 Witnessed By d Pope ge and belief.	PACKER SET 9550 <sup>1</sup> EEZE, ETC. MATERIAL USED NE Acid (Prod. or Shut-in) Icing Gas - Oil Ratio 1724 ravity - API (Corr.)

V

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 34 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on the depth of the depth of the depth of the depth of the shall be reported for each zone. state land, where six copies are required. See Rule 1705.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

1

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т	Anhy	Т.	Canyon	Τ.	Ojo Alamo	Т.	Penn. "B"
т	Salt	Т.	Strawn 10,500	Τ.	Kirtland-Fruitland	Т.	Penn. "C"
ь. В	Salt	Т.	Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"
т.	Yates	T.	Miss	Т.	Cliff House	Т.	Leadville
т	7 Rivers	Τ.	Devonian	Т.	Menefee	Т.	Madison
T.	Oueen	T.	Silurian	т.	Point Lookout	Т.	Elbert
т	Gravburg	T.	Montoya	Т.	Mancos	Т.	McCracken
т	San Andres	T.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
т. Т		т.	McKee	Bas	se Greenhorn	T.	Granite
т.	Paddock	Т.	Ellenburger	т.	Dakota	T.	
т.	Blinebry	. т.	Gr. Wash	Т.	Morrison	Т.	
т.	Tubb	Т.	Granite	Т.	Todilto	т.	
т	Drinkard	Т.	Delaware Sand	Т.	Entrada	Т.	
т	Abo	. Т.	Bone Springs	. Т.	Wingate	Т.	
т	Wolfcamp	. т.		т.	Chinle	т.	
	_	m		т	Dermian	. Т.	
T	Cisco (Bough C) 9130	. т.		. T <u>.</u>	Penn. ('A''	Т.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	Τo	Thickness in Feet	Formation
						•	
			Note:				
1		ľ	Due to a hole condition survey was conducted from beneath drill pipe set 8300 to 10,382 <sup>4</sup> .				
						1	
	-						