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Form C-105  
Revised 1-1-65

HOBBS OFFICE  
NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
JUN 10 8 21 AM '68

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>06G-259</b>

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name <b>Humble State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>N. Bagley (Lower Penn)</b>

2. Name of Operator <b>Paul DeCleva</b>
3. Address of Operator <b>102 Oil Center, Wichita Falls, Texas</b>
4. Location of Well

UNIT LETTER <b>M</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>9</b> TWP. <b>11S</b> RGE. <b>33E</b> NMPM
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12. County <b>Lea</b>
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15. Date Spudded <b>3-18-68</b>	16. Date T.D. Reached <b>4-24-68</b>	17. Date Compl. (Ready to Prod.) <b>6-3-68</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4303' RKB</b>	19. Elev. Casinghead <b>4290</b>
20. Total Depth <b>10,355' KB</b>	21. Plug Back T.D. <b>10,275'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>0-10,355'</b>	Rotary Tools <b>0-10,355'</b>

24. Producing Interval(s), of this completion - Top, Bottom, Name <b>Top 10,118' Bottom 10,150' Lower Penn.</b>	25. Was Directional Survey Made <b>no</b>
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26. Type Electric and Other Logs Run <b>Welex Radioactivity Log</b>	27. Was Well Cored <b>no</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>12 3/4"</b>	<b>37#</b>	<b>370</b>	<b>17 1/2"</b>	<b>275 sk reg. 2% CACL2</b>	
<b>8 5/8"</b>	<b>24# &amp; 32#</b>	<b>3722</b>	<b>11"</b>	<b>150 sk Incor Pozmix-150 sk neat</b>	
<b>5 1/2"</b>	<b>17#, 20#, 23#</b>	<b>10353.39</b>	<b>7 7/8"</b>	<b>500 sk Incor Pozmix</b>	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8</b>	<b>9550'</b>	<b>9550'</b>

31. Perforation Record (Interval, size and number) <b>Lower Penn. 10,123' - 10,143' 6 - 0.52" Jet Perforations</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>10123' - 10143'</b> AMOUNT AND KIND MATERIAL USED <b>4000 gals. 15% NE Acid</b>
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33. PRODUCTION							
Date First Production <b>5-14-68</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping - 4 x 2 3/4" Sargent Hydraulic</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>5-16-68</b>	Hours Tested <b>12</b>	Choke Size <b>Pump</b>	Prod'n. For Test Period <b>326</b>	Oil - Bbl. <b>163</b>	Gas - MCF <b>281</b>	Water - Bbl. <b>137</b>	Gas - Oil Ratio <b>1724</b>
Flow Tubing Press. <b>Pump</b>	Casing Pressure <b>Pump</b>	Calculated 24-Hour Rate <b>326</b>	Oil - Bbl. <b>326</b>	Gas - MCF <b>562</b>	Water - Bbl. <b>274</b>	Oil Gravity - API (Corr.) <b>44.5° API</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>	Test Witnessed By <b>Ed Pope</b>
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>Kearl H. Vane</b>	TITLE <b>Agent</b>	DATE <b>6-6-68</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3A through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1705.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <b>10,500</b>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <b>9130</b>	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			<p><b>Note:</b></p> <p>Due to a hole condition survey was conducted from beneath drill pipe set 8300 to 10,382'.</p>				