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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**OG-259**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Paul DeCleva</b>	8. Farm or Lease Name <b>Humble-State</b>
3. Address of Operator <b>102 Oil Center, Wichita Falls, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>No. Bagley (Lower Penn)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4290 Ground</b>	12. County <b>Lee</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### Oil String

Drilled 7-7/8" hole from base of 8-5/8" at 3722' to total depth of 10355' (KB), ran Gamma Ray-Neutron Log, and ran 5-1/2" casing as follows:

Depth Interval (From KB 12.6' above GL)

0'-1921.50'  
1921.50'-1964.38'  
1964.38'-8043.20'  
8043.20'-10353.39'

### Description of Casing

23#, N-80, Speedtite  
20#, N-80, LTC  
17#, N-80, LTC  
20#, N-80, LTC

Scratcher, centralizers, sand coated opposite pay.

Cemented as follows: 500 gallons mud flush ahead of cement which consisted of 250 sacks Incor Posmix with 2% gel and 8# salt per sack and 0.75 of 1% CFR2 plus 250 sacks Incor Posmix with 2% gel and 8# salt per sack. Plug down at 1:45 AM on 4-27. Tested pipe on April 30 at 1500 psi for 30 minutes. No pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. McCracken TITLE H. L. McCracken, Engineer DATE May 3, 1968  
APPROVED BY [Signature] TITLE [Signature] DATE [Signature]  
CONDITIONS OF APPROVAL, IF ANY: