

COPIES RECEIVED		
TRIBUTION		
FE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7324	
7. Unit Agreement Name	
8. Farm or Lease Name State	
9. Well No. 7	
10. Field and Pool, or Wildcat Inbe Perno Penn	
12. County Los	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Clar-Don Products Co.
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 10 S RANGE 33 E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4185 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 9800'. Placed 130 sacks cement on top of CIBP.
Loaded hole with water. Top of cement 8240'.
Circulate salt out of annulus.
Shot off 5 1/2 @ 8200, could not pull.
Shot off 5 1/2 @ 8147 and pulled to 5400.
100 sack plug @ 5400' (5062-5400), displaced with mud.
100 sack plug @ 4000' (3670-4000), displaced with mud.
Shot off 8 5/8 @ 3175', could not pull. Shot @ 1776,
1577 & 1388. Pulled 1388' of 8 5/8 casing.
Ran tubing, spot 65 sacks @ 1034' (934-1034).
Spot 75 sack plug @ 448' (348-448).
10 sacks at surface with regulation marker.
Well plugged 2/27/74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Dennis Hollis* TITLE Agent DATE 7/15/74

APPROVED BY *William G. Cleveland* TITLE OIL & GAS INSPECTOR DATE NOV 24 1974

CONDITIONS OF APPROVAL, IF ANY: