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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-7324

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.
7

2. Name of Operator
The Louisiana Land and Exploration Company

3. Address of Operator
1605 Wilco Building, Midland, Texas 79701

4. Location of Well

10. Field and Pool, or Wildcat
Undesignated

UNIT LETTER **A** LOCATED **660** FEET FROM THE **north** LINE AND **660** FEET FROM THE **east** LINE OF SEC. **24** TWP. **10S** RGE. **33E** NMPM

12. County
Lea

15. Date Spudded **3-17-68** 16. Date T.D. Reached **4-15-68** 17. Date Compl. (Ready to Prod.) **4-22-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4185' GR** 19. Elev. Casinghead **4185'**

20. Total Depth **9925'** 21. Plug Back T.D. **9887'** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By Rotary Tools **→** Cable Tools **9925'**

24. Producing Interval(s), of this completion -- Top, Bottom, Name
9872-80' Bough "C"

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Neutron Porosity, Microlaterolog, Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	430'	17 1/2"	350 #x	None
8 5/8	32# & 24#	4027'	11"	300 #x	None
5 1/2"	17#	9925'	7 7/8"	275 #x	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 1/16"	9860'
						9762'

31. Perforation Record (Interval, size and number)
9872-80' two .50" holes per foot. 12 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **9872-80'** AMOUNT AND KIND MATERIAL USED **1000 gallons Spearhead (15%)**

33. PRODUCTION
Date First Production **4-20-68** Production Method (Flowing, gas lift, pumping -- Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
4-22-68	24	36/64"	→	341	338	222	994
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
150-225#	Pkr.	→	341	338	222	47	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Peck Hardee, Jr.**

35. List of Attachments
SNP-GR, LL, MLL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **F.H.Reiter** TITLE **Geologist** DATE **4-24-68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2006	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2676	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3930	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5392	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6878	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7734	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8291	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9869	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2006	2006	Red Beds				
2006	2676	670	Red Beds, Anhy., Salt				
2676	2800	124	Sandy shale & Anhy.				
2800	3930	1130	Anhydrite & Salt				
3930	5392	1462	Dolomite & Anhydrite				
5392	7734	2342	Dolomite, Sand & Shale				
7734	8290	556	Red & Green Shale				
8290	9925	1635	Dolomite, Lime & Shale				
No cores or drill stem tests taken.							