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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7324
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 7
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
The Louisiana Land and Exploration Company

3. Address of Operator
1605 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER **A** **660** FEET FROM THE **north** LINE AND **660** FEET FROM
THE **east** LINE, SECTION **24** TOWNSHIP **10S** RANGE **33E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4185' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12:15 AM CST 3-17-68.

Ran 14 jts. new 13 3/8" 48# H-40 casing. Set @ 430' with 350 sx Incor with 2% CaCl. Circulated to surface. Approximate temperature of cement slurry when mixed 60° F. Estimated minimum formation temperature 70° F. Estimate of cement strength after 12 hours 800#. WOC 12 hours before test. Tested casing with 800# for 30 min. Test OK.

Ran 128 jts. (4016.91') new 8 5/8" casing. (Approximately 2450' 24# J-55, 200' 32# J-55, 575' 32# H-40, 775' 32# J-55.) Set @ 4027' and cemented with 200 sx Incor 50-50 Poz with 4# salt/sack and 100 sx Incor with 2% CaCl & 4# salt/sack. Plug down at 4:50 AM CST 3-22-68. Bumped plug with 1150#. Released pressure. Float held OK. After 8 hours ran temperature survey. Top of cement @ 3350'. WOC 24 hours. Tested casing to 1000#. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. H. Reiter TITLE Geologist DATE 3-26-68

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: