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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	☒ X
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ X OTHER _____ 2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Plugging		8. Farm or Lease Name Meta Schmidt	
3. Name of Operator Major, Glebel & Forster		9. Well No. 1	
4. Address of Operator 1126 Vaughn Building, Midland, Texas 79701		10. Field and Pool or Wildcat Jenkins Penn	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 710 FEET FROM East THE 3 LINE OF SEC. 9-S TWP. 34-E RGE. NMPM		12. County Lea	
11. Date Spudded 3/27/68	15. Date T.D. Reached 4/25/68	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.) 4262 KB
19. Elev. of Head 4251'	20. Total Depth 9652'	21. Plug Back T.D. 9618	22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools X			Cable Tools
24. Producing Intervals, of this completion — Top, Bottom, Name None			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Neutron			27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34#	385	17 1/2	375 sx	
8 5/8	32 & 28#	3970	11	400 sx	
5 1/2	17#	9652	7 7/8	400 sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PAID FOR SET
					2 3/8	9510	9580

28. Identification Interval (Interval, size and number) 9619-9629' w/2JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 9619-9629' INHIBITED ACID
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) Produced 1400 BWPD				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Joe Garvey	TITLE Engineer	DATE 3/26/69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2164	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2238	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2590	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2692	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2818	T. Devonian	T. Menefee	T. Madison
T. Queen 3226	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3915	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5340	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5540	T. Gr. Wash	T. Morrison	T.
T. Tubb 6820	T. Granite	T. Todilto	T.
T. Drinkard 6967	T. Delaware Sand	T. Entrada	T.
T. Abo 7684	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8857	T.	T. Chinle	T.
T. Penn. 9446	T.	T. Permian	T.
T. Cisco (Bough C) 9608	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2164	2164	Red Beds and Sand				
2164	2238	74	Anhydrite				
2238	2590	352	Salt & Anhydrite				
2590	2692	102	Anhydrite				
2692	2818	126	Sand & Shale				
2818	3226	408	Dolomite & Anhydrite				
3226	3915	689	Sand & Dolomite				
3915	5340	1425	Dolomite				
5340	5540	200	Sand & Dolomite				
5540	6820	1280	Dolomite				
6820	6967	147	Sand & Dolomite				
6967	7684	717	Dolomite				
7684	8857	1173	Shale & Dolomite				
8857	9608	751	Lime & Shale				
9608	9652	44	Lime				

M-G-F DRILLING Co., Inc.

1126 VAUGHN BUILDING

MIDLAND, TEXAS 79701

915 - MU 4-7121

INCLINATION REPORT

OPERATOR: MAJOR, GIEBEL & FORSTER
1126 Vaughn Building
Midland, Texas 79701

LOCATION: META SCHMIDT NO. 1
660 FSL, 710 FEL, Sec. 3,
T-9-S, R-34-E, Lea County,
New Mexico

DATE SPUD: March 27, 1968

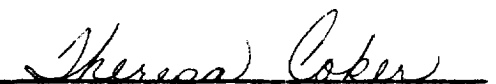
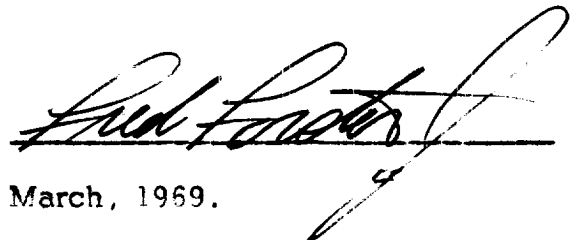
DATE COMPLETED: May 6, 1968

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
100	1/4	2617	3/4	5280	1	7475	2
370	3/4	2990	3/4	5770	1/2	7685	1/2
882	3/4	3460	1	6038	1	8150	3/4
1361	1	3930	1/2	6415	1/2	8620	1/2
1750	1	4310	1/4	6900	1/2	8850	1/2
2175	1	4800	1/2	7140	1 1/2	9300	1/2

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

SUBSCRIBED AND SWORN to before me this the 28th day of March, 1969.



Notary Public in and for Midland
County, Texas

My Commission Expires:
June 1, 1969