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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4544	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "14"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Inbe Permo Penn.	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
Union Oil Company of California	3. Address of Operator
P. O. Box 671 - Midland, Texas 79702	4. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 10 South RANGE 33 East N.M.P.M.	15. Elevation (Show whether DF, RT, GR, etc.)
4203' GR.	12. County
	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-12-77 - Moved in and rigged up casing pulling rig. Pulled rods and pump, could not unlatch tubing from Otis Packer. Cut 2-3/8" OD Tubing at 9,582', pulled out of hole with tubing string.
- 8-13-77 - Set C.I. Bridge Plug at 9,575', dumped 5 sx cement plug on top from 9,575' to 9,540'. Pressured up on 5-1/2" OD Casing to 1000 psi, held OK. Removed wellhead.
- 8-15-77 - Ran free-point, indicated casing stuck at 2,838', free at 2,835'.
- 8-16-77 - Cut off 5-1/2" OD Casing at 2,815', could not pull. Pumped in 30 bbls. fresh water, pulled and laid down 84 joints of 5-1/2" OD Casing.
- 8-17-77 - Set HOWCO SV Cement Retainer at 2,728', pumped in 325 sx cement. Dumped 4 bbls. cement on top of retainer.
- 8-18-77 - Tested squeeze to 1500 psi, held OK. Ran 2-3/8" OD Tubing to 1,950', spotted 50 sx cement plug.
- 8-19-77 - Shot off 8-5/8" OD Casing at 960', pulled and laid down 24 joints.
- 8-20-77 - Ran tubing, spotted 125 sx cement plug from 1,110' to 832' in open hole and stub of 8-5/8" OD Casing. Spotted 175 sx cement plug from 500' to 238' in open hole and bottom of 11-3/4" OD Casing. Placed plug in top of 11-3/4" OD Casing from 30' to surface with 20 sx cement. 9.5# mud placed between plugs. Welded 1/2" steel plate on surface casing, and installed 4" x 4' pipe with dry hole marker.

WELL PLUGGED AND ABANDONED AUGUST 20, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE Sept. 23, 1977

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: