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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Union Oil Company of California		5. State Oil & Gas Lease No. K-4544
3. Address of Operator P. O. Box 671 - Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>10 South</u> RANGE <u>33 East</u> N.M.P.M.		8. Farm or Lease Name State "14"
15. Elevation (Show whether DF, RT, GR, etc.) 4203' GR.		9. Well No. 1
		10. Field and Pool, or Wildcat Inbe Permo Penn.
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in and rig up casing pulling unit, pull rods, pump, and tubing.
Set bridge plug on wireline at approximately 9,600', dump 35' cement plug on top.
Circulate hole with 9.5# ppg brine mud, pull out of hole.
Free-point 5-1/2" OD Casing, cut off casing (estimated 5,800'), pull and lay down casing.
Run in hole with tubing work string, spot Plug No. 2 in and out of 5-1/2" OD Casing stub with 60 sx Class "C" cement.
Pull tubing to 5,320' (Top of Glorieta), spot Plug No. 3 from 5,320' to 5,120' in open hole with 55 sx Class "C" cement.
Pull tubing to 4,100', spot Plug No. 4 in open hole and bottom of 8-5/8" OD Casing from 4,050' to 3,950' with 55 sx Class "C" cement.
Free-point 8-5/8" OD Casing, cut off casing (estimated 1,200'), pull and lay down casing.
Run tubing 150' below 8-5/8" OD Casing stub, spot Plug No. 5 in and out of 8-5/8" OD Casing stub with 115 sx Class "C" cement.
Pull tubing to 500', spot Plug No. 6 in open hole and bottom of 11-3/4" OD Casing from 500' to 300' with 100 sx Class "C" cement.
Spot Plug No. 7 from 30' to surface in top of 11-3/4" OD Casing with 20 sx Class "C" cement.
Pump 9.5 ppg mud between cement plugs. Weld 1/2" steel plate on surface casing. Install 4" x 4" pipe dry hole marker, as per N.M.O.C.C. rules and regulations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE August 2, 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ALL OPERATIONS MUST BE NOTICED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED

413
FORM CR-MID
8-73(REV 4-74)

UNION OIL COMPANY OF CALIFORNIA
CENTRAL REGION
MIDLAND DISTRICT
CONDITION OF HOLE & PROCEDURE

Dist. Prod. Supt.
1st. Engineer
Dist. Drlg. Supt.
Dist. Ops. Mgr.

DATE: June 20, 1977

FIELD Inbe (Permo-Penn) AREA Lovington
LEASE/~~UNIT~~ State "14" WELL NO. 1
REASON FOR WORK: To plug and abandon

CONDITION OF HOLE:

~~XXXXXX~~
TOTAL DEPTH: 9780' PBTD: 9744' BKDB DATUM IS 12' ABOVE GL

CASING RECORD: 11-3/4", 42# csg set @ 400' cmt'd w/275 sxs Circ
8-5/8", 24# & 32#, J-55 csg set @ 3950' cmt'd w/400 sxs
5-1/2" 15.5# & 17#, J-55 & N-80 csg set @ 9782' cmt'd w/300 sxs

PERFORATIONS: 9709-19' w/2 JSPF

TUBING DETAIL: 309 Jts (9651') 2-3/8" & 2-7/8", 4.7 & 6.5#, N-80 & J-55, EUE tbg @ 9661'
w/PN @ 9657', Otis permanent pkr @ 9627', Anchor Jt. @ 9623', & SN @ 9613'

ROD & PUMP DETAIL: 2" x 1-1/4" x 16' x 20' RHDM mech lock pump on 105 7/8" & 277 3/4" rods

PROCEDURE:

1. MI RU csg PU. PO & lay down rods & pump. Unlatch from Otis pkr & POOH w/tbg
2. Set drillable bridge plug on wireline at 9600'±
3. Dump a minimum of 35' cmt on plug w/dump bailer. PLUG NO. 1
4. RIH w/work string & circ hole w/9.5 ppg brine w/25 sxs salt gel per 100 bbl brine.
5. POOH w/work string
6. Free point 5-1/2" csg & cutoff (Approx. 5800')
7. Lay down 5-1/2" csg
8. RIH w/work string tbg to 150' below stub & spot 60 sxs Class "C" cmt, PLUG NO. 2, in & out of 5-1/2" stub.
9. Pull tbg to 5320' (Top of Glorieta) & spot 55 sxs Class "C" cmt, PLUG NO. 3, from 5320-5120'
10. Pull tbg to 4100' & spot 55 sxs Class "C" cmt, PLUG NO. 4, across 8-5/8" csg shoe 4050-3850'
11. POOH w/work string
12. Free point 8-5/8" csg & cutoff (approx. 1200')
13. Lay down 8-5/8" csg
14. RIH w/work string to 150' below 8-5/8" csg stub & spot 115 sxs Class "C" cmt, PLUG NO. 5, in & out of 8-5/8" stub

PROCEDURE

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RE: STATE "14" WELL NO. 1

15. Pull tbg to 500' & spot 100 sxs Class "C" cmt, PLUG NO. 6, 500' to 300' across 11-3/4" csg shoe @ 400'
16. Pull tbg to 30' & spot 20 sxs Class "C" cmt, PLUG NO. 7, from 30' to surface
17. Cutoff csg, minimum of 36" below GL & weld 1/2" steel plate on 11-3/4" surface csg
18. Install dry hole marker, minimum of 4' above GL. Clean & level location
19. Rig down csg pullers
20. Obtain final inspection

MIDLAND DISTRICT ENGINEERING DEPARTMENT
6-20-77 WCS:dn

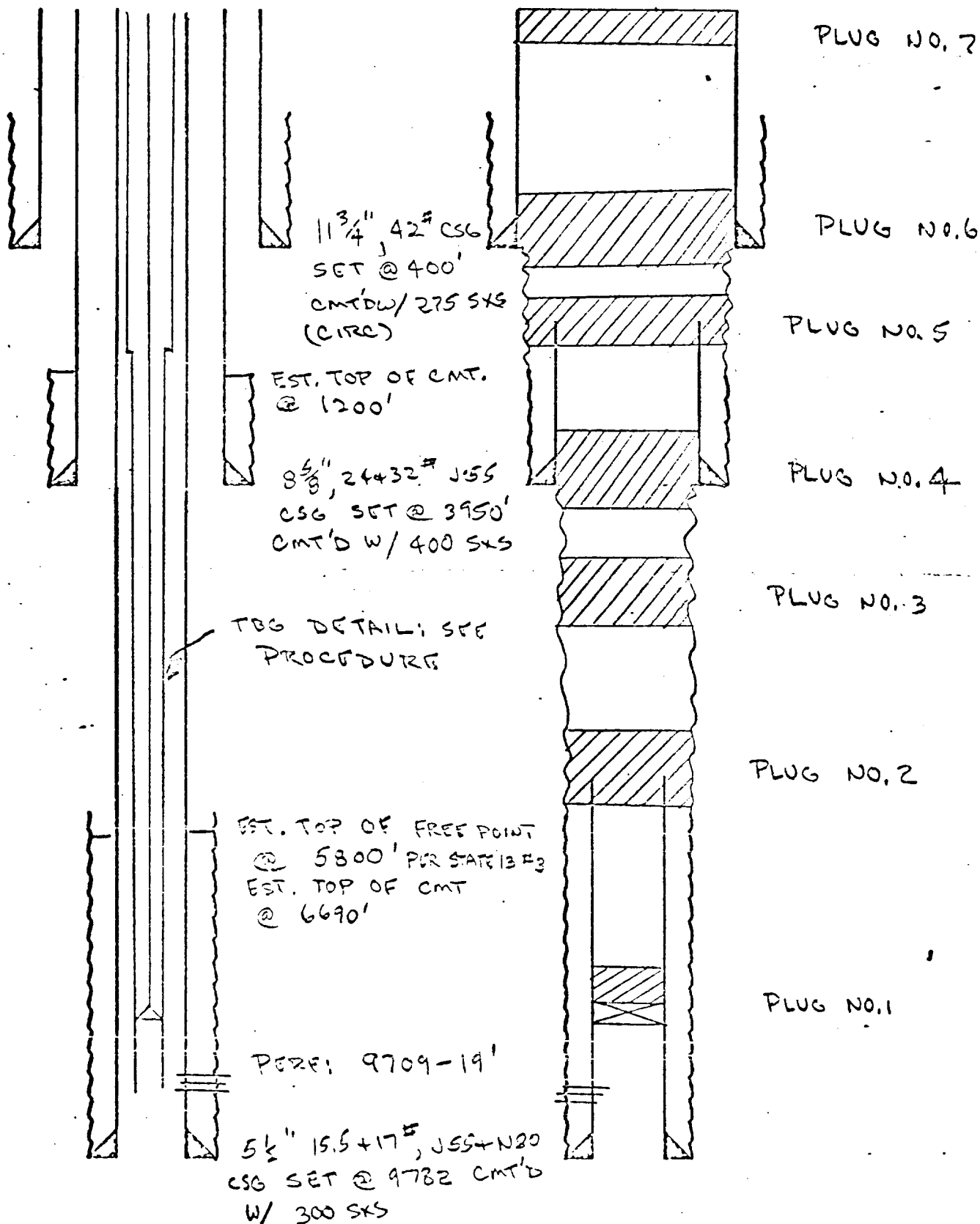
IPBE (PERMO-PENN) FIELD
STATE "14" WELL NO. 1

LOCATION: 1980' FNL + FEL
SECTION 14, T-10-S, R-33-E
LEA COUNTY, NEW MEXICO.

DATUM: 12' ABOVE GL.

BEFORE

AFTER



G.L.B.K.D.B. 12' TD 9780' PBD 9744'