NO. OF COPIES RECE	LIVED	L	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		-
OPERATOR			

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	AUTHORIZATION TO TRAI	NOT OR FOIL AND NATURAL OF	,		
	TRANSPORTER OIL		•			
-	OPERATOR GAS					
E	PRORATION OFFICE					
•	Operator TIPPERARY OIL AND GAS CORPORATION					
	Address 500 WEST ILLINOIS, MIDLAND, TEXAS 79701					
	Reason(s) for filing (Check proper box)		1	ange in Operator		
	New We!1 Change in Transporter of: Recompletion Oil Dry Gas Dry Gas Refrective 6 1-74					
	Change in Ownership Casinghead Gas Condensate Effective 6-1-74					
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Fool Name, including Formation Kind of Lease Lease No.					
	Julie 1 North Bagley Penn State, Federal or Fee State K-3905					
	Location	Couth	and 1980 Feet From T	Fast		
	Unit Letter 0; 660	Feet From The South Line	e and 1980 Feet From T	ne Huse		
	Line of Section 29 Tow	mship 11S Range	33E , NMPM,	Lea County		
111.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Cit X or Condensate 2300 Continental Nat 1 Bank Bldg.					
	AMOCO PIPELINE COMPA		Fort Worth, Texas Address (Give address to which approv			
	WARREN PETROLEUM COM	1PANY	P. O. Box 1589, Tul			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	1-1-69		
	If this production is commingled wit	<u></u>	give commingling order number:			
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio			D.R.T.D.		
	Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Freducing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Periorations					
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET S		SACKS CEMENT			
	HOLE SIZE	CASING & TOSING SIZE	i			
		<u> </u>	1			
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Fice, pump, gas li)	(i, eic.)		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure		- !		
	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas - MCF		
GAS WELL Bhis. Condensate / MMCF Gravity of Condensate						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Consensate		
,	Testing Method (pitot, back pr.)	Tubing Fressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size		
***	OFFITTION TE OF COURT LAND		OIL CONSERVA	ATION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE		19				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by Joe D. Raman			
			APPROVED Orig. Signed by BY Dist. I, Supv. TITLE			
			TITLE			
	01 01	00.7	seattle to accuse for allow	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Gloria Har	ature)	It is able from mount be accompa			
	Gloria Hardesty -	loria Hardesty - Production Clerk All sections of this form must be filled out completely for allo				
	May 20, 1974	ule)	solo on new and recompleted wells.			
		(Date) Fill out only Sections 1, 12. The such change of conditions (Date) Well name or number, or transporter, or other such change of conditions (Date) Separate Forms C-104 must be filed for each pool in multiplications.				
			If Substate touse C-104 mas	# * * * * * * * * *		