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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3963	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		Julia 9. Well No. 1	
2. Name of Operator Stolte & Company-Clark		10. Field and Pool, or Wildcat H Bagley Lower Penn	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico 88240			

4. Location of Well		12. County	
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1900 FEET FROM THE East LINE OF SEC. 29 TWP. 11S RGE. 3E NMPM		Lee	

15. Date Spudded 3/23/68	16. Date T.D. Reached 4/21/68	17. Date Compl. (Ready to Prod.) 4/27/68	18. Elevations (DF, RKB, RT, GR, etc.) 4299 KB	19. Elev. Casinghead
20. Total Depth 10,361	21. Plug Back T.D. 10,361	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - TD	24. Producing Interval(s), of this completion - Top, Bottom, Name 9836-40 Lower Penn
25. Was Directional Survey Made Yes				

26. Type Electric and Other Logs Run Acoustic-Velocity, Grad. Form	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	480	373	17 1/2	300	None
8 3/8	240 & 320	3728	11	200	None
4 1/2	11.60	10361	7 7/8	450	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	9783
						9783

31. Perforation Record (Interval, size and number) 9836-40 2 shots per foot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9836-40</td> <td>2,000 gal 15% veg acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9836-40	2,000 gal 15% veg acid				
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9836-40	2,000 gal 15% veg acid								

33. PRODUCTION							
Date First Production 4/27/68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/27-28/68	Hours Tested 24	Choke Size 1/2"	Prod'n. For Test Period 307	Oil - Bbl. 307	Gas - MCF 391	Water - Bbl. 130	Gas-Oil Ratio 1166
Flow Tubing Press. 3304	Casing Pressure Flr	Calculated 24-Hour Rate 307	Oil - Bbl. 307	Gas - MCF 391	Water - Bbl. 130	Oil Gravity - API (Corr.) 47	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Craig Norvell
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35. List of Attachments 1 copy electric logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED A. L. Smith	TITLE Agent	DATE 3/7/68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1452	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1739	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2414	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3710	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 3113	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padcock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubt _____ 6493	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7232	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8340	T. _____	T. Chinle _____	T. _____
T. Penr. _____ 9042	T. _____	T. Permian _____	T. _____
T. Cisce (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface Sand				
360	1630	1290	Red Bed				
1630	2415	765	Anhydrite & Salt				
2415	2533	120	Lime & Sand				
2533	3710	1175	Lime & Anhydrite				
3710	3113	1403	Lime & Dolomite				
3113	6493	1380	Dolomite & Sand				
6493	7232	735	Dolomite, Shale & Sand				
7232	7790	560	Lime & Shale				
7790	8330	560	Lime & Dolomite				
8330	10261	1911	Lime & Shale				