NO. OF COPIES REC	i		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			
PROBATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE					AND		Effective 1-1-			
	U.S.G.S.			ALITHODIZATION TO TO			INSPORT OIL AND NATURAL GAS				
	LAND OFFICE	 	-+	AUTHO	JRIZATION TO I	KANSPURT UIL A	AND NATURAL G	45			
		OIL					i i				
	TRANSPORTER										
		GAS	\rightarrow								
	OPERATOR										
I.	PRORATION OF	FICE									
	Operator										
	Stolts	& Com	peny-Cl	atk							
	Address				·		-				
	-/- 041	2000-			Bow 763	Uabba Wass W	land on				
	Reason(s) for filing	(Check Pr	ER & GE	* SELAT	.ces, box /03,	Hobbs, New M	Please explain)				
	1		,pe: 002)			Omer	r reuse explains				
	New Well			-	n Transporter of:						
	Recompletion			Oil	Dry	/ Gas					
	Change in Ownership	₽		Casinghe	ad Gas Cor	ndensate					
						 					
	If change of owners	ship give	name								
	and address of prev	vious own	er								
II.	DESCRIPTION O	F WELL	AND LE	ASE							
	Lease Name			Well No.	Well No. Pool Name, Including Formation		Kind of Lease		Lease No.		
	34	ilie		1	Morth Rost	ev Lower Penn	State, Federal	or Fee State	K-3905		
	Location	1000			1120 20 120	A 7544 - 1 -			- 1 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4		
	/_					1000					
	Unit Letter 0	<u> </u> ;	660	Feet Fro	om The SOUL	Line and	Feet From T	he Last			
	Line of Section	29	Townsh	nip 11	S Range	33 I	NMPM,	Lea	County		
III.	DESIGNATION O	F TRAN	SPORTE	R OF OIL	AND NATURAL	GAS					
	Name of Authorized	Transport	er of Oil	or C	Condensate 🔲	Address (Give ad	Address (Give address to which approved copy of this form is to be sent)				
	4.4-41	6	. 641 65			Ber 1712	MAA1 and Mass				
	Name of Authorized	Transport	er of Casing	singhead Gas or Dry Gas		Address (Give ad	Address (Give address to which approved of		to be sent)		
	, rance of manifesta				,		••	., , ,	•		
	None										
	If well produces oil	or liquids	, Ur	nit Sec	c. Twp. Rge.	Is gas actually co	onnected? Whe	n.			
	give location of tank		1	0 2	29 118 331	E No	i .				
	76 11 1 2 11 11 11					ool, give commingling	a order number				
			grea with th	nat from ar	ny other rease or po	or, give comminging	g order tramper.				
	COMPLETION D	AIA			Oil Well Gas Wel	il New Well Worl	kover Deepen	Plug Back Same Re	s'v. Diff. Res'v.		
	Designate Ty	pe of Co	mpletion -	_ (X)	-		1	1	I I		
			·	1	Donato to David	Trans Dorah	i	P.B.T.D.			
	Date Spudded		Do	ate Compl. 1	Ready to Prod.	Total Depth		P.B.1.D.			
	3/25/68	<u> </u>		4/27/	¹ 68	10,261		10,201			
	Elevations (DF, RK	B, RT, GR	l, etc.; No	ame of Prod	lucing Formation	Top Oil/Gas Pay	<i>;</i>	Tubing Depth			
	4299 KB	ı		Losser	Penn	9836		9783			
	Perforations							Depth Casing Shoe	-		
	2004 10							20.000			
	9836-40							IN 76.1			
	1	<u> </u>			TUBING CASING	AND CEMENTING P	ECOPD	10,261			
						AND CEMENTING R			MENT		
	HOLE	SIZE			TUBING, CASING, A		PTH SET	SACKS CE	MENT		
				CASING		DEF			MENT		
		SIZE		CASING	G & TUBING SIZE	DEF	73	SACKS CE	MENT		
		SIZE		CASING	G & TUBING SIZE	DEF	773 128	300 200	MENT		
		SIZE		CASING	G & TUBING SIZE	37 10,2	PTH SET 173 128 161	SACKS CE	MENT		
	17 11 7	1/2 7/8		CASING	G & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8	37 37 10,2	PTH SET 173 128 161	300 200 450			
v.	17 11 7 TEST DATA AN	1/2 7/8	EST FOR	CASING	G & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 ABLE (Test must)	37 10,2	PTH SET 173 128 161 183 181 volume of load oil d	300 200 450			
v.	17 11 7 TEST DATA AN OIL WELL	1/2 7/8 D REQU		CASING	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 ABLE (Test must able for thi	DEF 37 10,2 be after recovery of totals depth or be for full 2.	PTH SET 173 128 161 183 181 volume of load oil at 4 hours)	SACKS CE 300 200 450 and must be equal to or			
v.	17 11 7 TEST DATA AN	1/2 7/8 D REQU		CASING	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 ABLE (Test must able for thi	DEF 37 10,2 be after recovery of totals depth or be for full 2.	PTH SET 173 128 161 183 181 volume of load oil d	SACKS CE 300 200 450 and must be equal to or			
v.	17 11 7 TEST DATA AN OIL WELL	1/2 7/8 D REQU		CASING	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 ABLE (Test must able for thi	be after recovery of totals depth or be for full 2 Producing Method	PTH SET 173 128 161 183 181 volume of load oil at 4 hours) 18 (Flow, pump, gas life	SACKS CE 300 200 450 and must be equal to or			
V.	17 11 7 TEST DATA AN OIL WELL	1/2 7/8 D REQU	anks De	CASING	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 ABLE (Test must able for thi	be after recovery of total a depth or be for full 2. Producing Method	PTH SET 173 128 161 183 181 volume of load oil at 4 hours) 18 (Flow, pump, gas life	SACKS CE 300 200 450 and must be equal to or			
v.	TEST DATA AN OIL WELL Date First New Oil A/27/68 Length of Test	7/8 D REQU	anks De	CASING ALLOWA Oute of Test 4/2 'ubing Press	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 ABLE (Test must able for thi	be after recovery of totals depth or be for full 2 Producing Method	PTH SET 173 128 161 183 181 volume of load oil at 4 hours) 18 (Flow, pump, gas life	SACKS CE 300 200 450 and must be equal to or			
V.	TEST DATA AN OIL WELL Date First New Oil A/27/69 Length of Test 24 hour	7/8 D REQU	anks Do	CASING ALLOWA	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 ABLE (Test must able for thi	be after recovery of totals depth or be for full 2 Producing Method Plan Casing Pressure	PTH SET 173 128 161 183 181 volume of load oil at 4 hours) 18 (Flow, pump, gas life	SACKS CE 300 200 450 and must be equal to or			
v.	TEST DATA AN OIL WELL Date First New Oil A/27/68 Length of Test Actual Prod. During	7/8 D REQU	anks Do	ALLOWA Oute of Test Lubing Press Sil-Bbls.	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 ABLE (Test must able for this) 7-28/68 Sure	be after recovery of totals depth or be for full 2. Producing Method Plan Casing Pressure Pkr Water-Bbis.	PTH SET 173 128 161 183 181 volume of load oil at 4 hours) 18 (Flow, pump, gas life	SACKS CE 300 200 450 and must be equal to or c, etc.) Choke Size 1/2** Gas-MCF			
v.	TEST DATA AN OIL WELL Date First New Oil A/27/69 Length of Test 24 hour	7/8 D REQU	anks Do	ALLOWA ate of Test bullet Press 550	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 ABLE (Test must able for this) 7-28/68 Sure	be after recovery of totals depth or be for full 2. Producing Method Place Casing Pressure Pkr	PTH SET 173 128 161 183 181 volume of load oil at 4 hours) 18 (Flow, pump, gas life	SACKS CE 300 200 450 and must be equal to or t, etc.) Choke Size 1/2**			
v.	TEST DATA AN OIL WELL Date First New Oil	7/8 D REQU	anks Do	ALLOWA Oute of Test Lubing Press Sil-Bbls.	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 ABLE (Test must able for this) 7-28/68 Sure	be after recovery of totals depth or be for full 2. Producing Method Plan Casing Pressure Pkr Water-Bbis.	PTH SET 173 128 161 183 181 volume of load oil at 4 hours) 18 (Flow, pump, gas life	SACKS CE 300 200 450 and must be equal to or c, etc.) Choke Size 1/2** Gas-MCF			
V.	TEST DATA AN OIL WELL Date First New Oil	7/8 D REQUENTO TO	anks Do	ALLOWA Order of Teet 4/2 Subing Press 550 Sil-Bble.	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 ABLE (Test must able for this) 17-28/68 sure	be after recovery of total a depth or be for full 2. Producing Method Plan Casing Pressure Pkr Water-Bbis.	PTH SET 173 128 161 183 181 volume of load oil at 4 hours) 184 d (Flow, pump, gas life	SACKS CE 300 209 450 and must be equal to or c, etc.) Choke Size 1/2** Gas-MCF 591	exceed top allow		
v .	TEST DATA AN OIL WELL Date First New Oil	7/8 D REQUENTO TO	anks Do	ALLOWA Oute of Test Lubing Press Sil-Bbls.	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 ABLE (Test must able for this) 17-28/68 sure	be after recovery of totals depth or be for full 2. Producing Method Plan Casing Pressure Pkr Water-Bbis.	PTH SET 173 128 161 183 181 volume of load oil at 4 hours) 184 d (Flow, pump, gas life	SACKS CE 300 200 450 and must be equal to or c, etc.) Choke Size 1/2** Gas-MCF	exceed top allow		
V.	TEST DATA AN OIL WELL Date First New Oil	7/8 D REQUENTO TO	anks Do	ALLOWA Order of Teet 4/2 Subing Press 550 Sil-Bble.	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 ABLE (Test must able for this) 17-28/68 sure	be after recovery of totals depth or be for full 2. Producing Method Place Casing Pressure Place Water-Bbls. 130	PTH SET 173 128 161 183 181 volume of load oil at 4 hours) 183 d (Flow, pump, gas lift)	SACKS CE 300 209 450 and must be equal to or c, etc.) Choke Size 1/2** Gas-MCF 591	exceed top allow		
v .	TEST DATA AN OIL WELL Date First New Oil	7/8 D REQUENTO TO	anks Do	CASING ALLOWA Oute of Test 'ubing Press 550 Soli-Bbls. Soli-Bbls.	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 ABLE (Test must able for this) 17-28/68 sure	be after recovery of total a depth or be for full 2. Producing Method Plan Casing Pressure Pkr Water-Bbis.	PTH SET 173 128 161 183 181 volume of load oil at 4 hours) 183 d (Flow, pump, gas lift)	SACKS CE 300 209 450 and must be equal to or c, etc.) Choke Size 1/2** Gas-MCF 591	exceed top allow		
v .	TEST DATA AN OIL WELL Date First New Oil A/27/66 Length of Test 24 hear Actual Prod. During 637 GAS WELL Actual Prod. Test-	7/8 D REQUENTO TO	anks Do	CASING ALLOWA Oute of Test 'ubing Press 550 Soli-Bbls. Soli-Bbls.	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 BLE (Test must able for this) 17-28/48 sure 34	be after recovery of totals depth or be for full 2. Producing Method Place Casing Pressure Place Water-Bbls. 130	PTH SET 173 128 161 183 181 volume of load oil at 4 hours) 183 d (Flow, pump, gas lift)	SACKS CE 300 200 450 and must be equal to or c, etc.) Choke Size 1/2** Gas-MCF 591	exceed top allow		
	TEST DATA AN OIL WELL Date First New Oil A/27/68 Length of Test 24 hour Actual Prod. During 637 GAS WELL Actual Prod. Test-	TARENTO TO TO MICE AND ADDRESS OF THE STREET	To Do	CASING ALLOWA Order of Teet 4/2 'ubing Press 507 cength of Teet 'ubing Press 'ubing Press	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 BLE (Test must able for this) 17-28/48 sure 34	be after recovery of totals depth or be for full 2. Producing Method Plan Casing Pressure Pkr Water-Bbis. 130 Bbis. Condensate	PTH SET 173 128 161 183 184 hours of load oil of the hours of load oil	SACKS CE 300 209 450 and must be equal to or c, etc.) Choke Size 1/2** Gas-MCF 591 Choke Size	exceed top allow		
	TEST DATA AN OIL WELL Date First New Oil A/27/66 Length of Test 24 hear Actual Prod. During 637 GAS WELL Actual Prod. Test-	TARENTO TO TO MICE AND ADDRESS OF THE STREET	To Do	CASING ALLOWA Order of Teet 4/2 'ubing Press 507 cength of Teet 'ubing Press 'ubing Press	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 BLE (Test must able for this) 17-28/48 sure 34	be after recovery of totals depth or be for full 2. Producing Method Plan Casing Pressure Pkr Water-Bbis. 130 Bbis. Condensate	PTH SET 173 128 161 183 181 volume of load oil at 4 hours) 183 d (Flow, pump, gas lift)	SACKS CE 300 209 450 and must be equal to or c, etc.) Choke Size 1/2** Gas-MCF 591 Choke Size	exceed top allow		
	TEST DATA AN OIL WELL Date First New Oil A/27/68 Length of Test 24 hour Actual Prod. During 637 GAS WELL Actual Prod. Test-	TARENTO TO TO MICE AND ADDRESS OF THE STREET	To Do	CASING ALLOWA Order of Teet 4/2 'ubing Press 507 cength of Teet 'ubing Press 'ubing Press	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 BLE (Test must able for this) 17-28/48 sure 34	be after recovery of totals depth or be for full 2. Producing Method Place Casing Pressure Pkr Water-Bbls. 130 Bbls. Condensate	PTH SET 173 128 161 183 184 hours of load oil of the hours of load oil	SACKS CE 300 209 450 and must be equal to or c, etc.) Choke Size 1/2** Gas-MCF 591 Choke Size	exceed top allow		
	TEST DATA AN OIL WELL Date First New Oil A/27/69 Length of Test 24 hour Actual Prod. During 437 GAS WELL Actual Prod. Test- Testing Method (pin	TARENTO TO T	or.) To	ALLOWA Order of Test 4/2 'ubing Press Soll-Bbls. Soll-Bbls. cength of Test ubing Press cutations of	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 ABLE (Test must able for this able for th	be after recovery of totals depth or be for full 2. Producing Method Place Casing Pressure Pkr Water-Bbls. 130 Bbls. Condensate Casing Pressure	PTH SET 173 128 161 183 184 hours of load oil of the hours of load oil	SACKS CE 300 209 450 and must be equal to or c, etc.) Choke Size 1/2** Gas-MCF 591 Choke Size	exceed top allow		
	TEST DATA AN OIL WELL Date First New Oil A/27/68 Length of Test 24 heur Actual Prod. During 437 GAS WELL Actual Prod. Test- Testing Method (pix CERTIFICATE (I hereby certify the	T/S D REQU Run To To Fun To To Control Contr	Don's	ALLOWA Cate of Test Soli-Bbls. Soli-Bbls. Cubing Press Cubing Press Cubing Press Cubing Press	G & TUBING SIZE 3 3/8 8 5/8 4 1/2 2 3/8 BLE (Test must able for this) 17-28/48 sure 34	be after recovery of totals depth or be for full 2. Producing Method Plan Casing Pressure Pkr Water-Bbis. 130 Bbis. Condensate Casing Pressure	PTH SET 173 128 161 183 184 hours of load oil of the hours of load oil	SACKS CE 300 209 450 and must be equal to or c, etc.) Choke Size 1/2** Gas-MCF 591 Choke Size	exceed top allow		

A. L. Smit	
(Signature)	_
Agent	
(Title)	
4/30/68 (Date)	
(Date)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.