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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
DECEMBER OF FICE		

(Dute)

## NEW MEXICO OIL CONSERVATION COMMISSIGN REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

-	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS		
1.	erator					
	IPPERARY OIL AND GAS CORPORATION					
	500 WEST ILLINOIS, M	IIDLAND, TEXAS 79701		ange in Operator		
	Reason(s) for filing (Check proper box) New Well	or filing (Check proper box)  Change in Transporter of:  Other (Please explain) Change in Operator  name from Tipperary Corporation.				
Recompletion OII Dry Gas Effective 6-1-74						
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner					
11.	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease					
	Kay 1 North Bagley Penn State, Federal or Fee Fee					
	Location 1980 Feet From The West					
	Unit Letter 1 : 130 reet 10m 110 Rosse 33F NMPM Tied County					
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	2300 Continental Na Fort Worth, Texas	ed copy of this form is to be sent) L'I Bank Bldg.		
	AMOCO PIPELINE COMPA	ANY	Fort Worth, Texas	76102		
	Name of Authorized Transporter of Cas		P. O. Box 1589, Tul			
	WARREN PETROLEUM COM If well produces oil or liquids,	Unit Sec. Twp. Hge.	Is gas actually connected? Whe			
	give location of tanks.	F 20 11s 33E	Yes	1-1-09		
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.					
	Designate Type of Completio		1	I I		
	Date Spudded	Date Compl. Ready to Proa.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	D CEMENTING RECORD	21.042.054547		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			•			
	THE AND DESCRIPT FOR	OP ALLOWARIE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow		
V	. TEST DATA AND REQUEST FOOL WELL	able for this de	epth or be for full 24 hours)   Producing Method (Flow, pump, gas is			
	Date First New CII Run To Tanks	Date of Test				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Frod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Teeting manner ()			A TION COMMISSION		
VI	. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION		
	T hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	7 1 St. od law		
I hereby certify that the rules and regulation of the commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Orig. Signed by Joe D. Ramey				
		TITLE Die 1 Supv.				
	Gloria Dar Destry		This form is to be filed in	compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation.			
Gloria Hardesty - Production Clerk		well, this form must be accompanied by tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow				
	(Title)  May 20, 1974  (Date)		All sections of this folia idea.  able on new and recompleted wells.  Fitl out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions well name or number. On the section of the forest nool in multiple			

Separate Forms C-104 must be filed for each pool in multiple completed wells.