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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Tipperary Resources Corporation**  
Address  
**500 West Illinois Midland, Texas 79701**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
**Change in Operator name from Stoltz & Company, Inc., Midland. Effective 10-1-69.**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE **North Bagley-Pennsylvanian**  
Lease Name **Kay** Well No. **1** Pool Name, Including Formation **North Bagley (Lower Penn)** Kind of Lease **Fee** Lease No.  
Location  
Unit Letter **F** ; **1980** Feet From The **North** Line and **1980** Feet From The **West**  
Line of Section **20** Township **11-S** Range **33-E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
**Service Pipe Line Company** Address (Give address to which approved copy of this form is to be sent)  
**Amoco Pipeline Co. 3411 Knoxville Avenue, Lubbock, Texas**  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
**Warren Petroleum Corporation** Address (Give address to which approved copy of this form is to be sent)  
**Box 1589, Tulsa, Oklahoma**  
If well produces oil or liquids, give location of tanks. Unit **F** Sec. **20** Twp. **11S** Rge. **33E** Is gas actually connected? **Yes** When **1-1-69**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TIPPERARY RESOURCES CORP.

By: R. W. Keener  
(Signature)

R. W. Keener, Vice President  
(Title)

September 25, 1969  
(Date)

OIL CONSERVATION COMMISSION

APPROVED John W. Rangan, 19

BY John W. Rangan  
Geologist  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple.