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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

LAND OFFICE  ITANSPORTER  OLL  OPERATOR  FROMATION OFFICE  Comments  From Proceedings  Comments  From Procedings  Comments  From Procedings  Comments  Comments  Comments  From Procedings  Comments  Comments	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
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PROPERTY OF FIGURE   Company   Time	TRANSPORTER			
Stolts & Company, Inc.  Address P. O. Box 1715, Hidland, Texas  Research of Iting (Check proper less)  New Well  Research of Company Company Company  Research of Company Company  Research of Company Company  Research of Company Company  Research of Company  Res	OPERATOR			
Stocks & Company, Inc.  Aftername Per O. Rext 171A, Midland, Rotas  Responds for filing (deck prepare load)  Consequence of connecting Company and Company and Company and Consequence of	I			
Research for filling (Check proper bins)  Research for filling (Check proper bins)  New Walt  Consequence of Co	Stoltz & Company. In	ne.		
Respond to fining (check proper bory)  New West!  Change in Trempsenter of Change in Trempsenter	Address			
Communication   Control			Other (Please evalain)	
Considered Consequence Consequ		_		
Stoles & Company - Clark   Stoles & Company - Clark	T in the second			_
If change of ownership give name and address of previous owners and address of previous owners.  In the process of previous owners and address of previous owners.  In the previous owners are also as a previous owners.  In the previous owners are also as a previous owners.  In the previous owners are also as a previous owners.  In the previous owners are also as a previous owners.  In the previous owners are also as a previous owners.  In the previous owners are also as a previous owners.  In the previous owners are a previous owners.  In the previous owners of comprehend case (2) or Condensate (3) and Address (owners owners owners of comprehend case (2) or Condensate (3) and Address (owners owners owners owners of comprehend case (2) or Condensate (3) and Address (owners owners owners owners of comprehend case (2) or Condensate (3) and Address (owners owners			r casinghead gas	•
### Address of previous owner  ### In DESCRIPTION OF WELL AND LEASE   Peter No.   Pect Name   Peter N	If change of ownership give name	Stoltz & Company-Cls	ırk	
Less Name   Line of Section   1   Registry   Line und   1980   Pert From The   Heat	and address of previous owner			
Location   Letter   1.980   Feet From The   Horth   Line and   1980   Feet From It   1980   Feet Fro		Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.
that Later P : 1980   Feet From The   Horth   Line and   1980   Feet From The   Horth   Line and   1980   Feet From The   Horth   Line and   1980   Feet From The   Line and   1		1		al or Fee <b>Fee</b>
Unit Letter Line of Section 20 Township 11-8 Ronge 33-B NAPAL LOSS COMMENTS CONTROL TRANSPORTER OF OIL AND NATURAL GAS  Note of Authorized Transporter of Oil (3) or Condensate Address to which approved copy of this form is to be zero service Ptpc Line Company  Note of Authorized Transporter of Oil (3) or Condensate Address (five address to which approved copy of this form is to be zero service Ptpc Line Company  Note of Authorized Transporter of Oil (3) or Condensate Address (five address to which approved copy of this form is to be zero which approved copy of this form is to be zero which approved copy of this form is to be zero with the production of lonks.  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with the form any other lease or pool, give commingling order number:  If the production is commingled with this form any other lease or pool, give commingling order number:  If the product	Location			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Notice of Architected Transporter of Oil Discovery   Service Pipe Line Company	Unit Letter : 198	Feet From The North Lin	ne andFeet From	The West
Designate Type of Completion — (X)   Date Spudded   Date Completion = (X)   Date Spudded   Date Spudded   Date Completion = (X)   Date Spudded   Date Spudded   Date Completion = (X)   Date Spudded   Date Spud	20	makin 11e8' Bange	33-E . NMPM.	Les County
None of Authorized Transporter of Oil 2   Service Pipe Line Company   Name of Authorized Transporter of Costandesed Gas   Company	Line of Section CO Tow	wiship LL-U, Range	33-2 ,	
None of Authorized Transporter of Oil 2   Service Pipe Line Company   Name of Authorized Transporter of Costandesed Gas   Company	III. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Is	oved copy of this form is to be sent)
Name of Authorized Transporter of Cosmophed Gas (X or Dry Gas Address (Sive address to which approved copy of this form is to be sen Narren Petroleum Corporation  It well produces all or liquides, Usit Sec. Twy. Bas. 1589, Tulas, Oklahoma  It well production is commingled with that from any other lease or pool, give commingling order numbers:  It this production is commingled with that from any other lease or pool, give commingling order numbers:  It this production is commingled with that from any other lease or pool, give commingling order numbers:  It this production is commingled with that from any other lease or pool, give commingling order numbers:  It this production is commingled with that from any other lease or pool, give commingling order numbers:  It this production is commingled with that from any other lease or pool, give commingling order numbers:  It this production is commingled with that from any other lease or pool, give commingling order numbers:  It this production is commingled with that from any other lease or pool, give commingling order numbers:  It this production is commingled with that from any other lease or pool, give commingling order numbers:  It this production is commingled with that from any other lease or pool, give commingling order numbers:  It this production is commingled with that from any other lease or pool, give commingling order numbers:  It this production is commingled with that from any other lease or pool, give commingling order numbers:  It this production is commingled with that from any other lease or pool, give commingling order numbers:  It this production is commingled with and that the information given by the production given by the fresh of poly of condensate of the poly of this depth of the for full depth of the formation for this depth of the for full depth	Name of Authorized Transporter of Oil	thorized Transporter of Oil 🛣 or Condensate 🔝 Adaress (the dualess to which approved to yet)		
Warren Petroleum Corporation  If well produces all or liquids, Unit Sec. Tup. Rgs. Is gar actually connected? Where May 28, 1968  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Total Depth  Petroritions  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TUBING Test New Oil Sun To Tanks  Date of Test  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  TILLE  Geologist  Rex 1589, Tulsa, Oklahoms  Ray actually connected? Where May are causally connected?  The connected of Connected Production of Connected Production of Causal Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMP			Address (Give address to which appro	oved copy of this form is to be sent)
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If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res for, Diff   Date Spudded   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.    Elevations (DF, RKB, RT, GR, etc.,   Name of Producing Formation   Top Oil/Gas Pay   Tubing Depth    Perforations   Depth Casing Shoe    TUBING, CASING, AND CEMENTING RECORD   Depth SET   SACKS CEMENT    HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT    OIL WELL   Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)    Length of Test   Tubing Pressure   Casing Pressure   Choke Size    GAS WELL   Actual Prod. Test   MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate    Testing Method (pitot, back pr.)   Tubing Pressure (Shub-in)   Casing Pressure (Shut-in)   Choke Size    VI. CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given show is true and complete to the best of my knowledge and belief.		Unit Sec. Twp. Rge.	Is gas actually connected?	hen
Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (OF, RKB, RT, GR, etc.,)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  OIL WELL  Date First New Oil Run To Tanks  Length of Teet  Tubing Pressure  Actual Prod. During Teet  OIL-Bbis.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  Geologies  Total Depth  Producing Method (Plow, Pump, gar lift, etc.)  Producing Method (Plow, pump, gar lift, etc.)  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Print Ready to Producing Pressure (Shut-in)  OIL CONSERVATION COMMISSION  TITLE  Geologies  TITLE  Geologies	give location of tanks.	<u> </u>		<b>May 20, 1900</b>
Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (OF, RKB, RT, GR, etc.,)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  OIL WELL  Date First New Oil Run To Tanks  Length of Teet  Tubing Pressure  Actual Prod. During Teet  OIL-Bbis.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  Geologies  Total Depth  Producing Method (Plow, Pump, gar lift, etc.)  Producing Method (Plow, pump, gar lift, etc.)  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Print Ready to Producing Pressure (Shut-in)  OIL CONSERVATION COMMISSION  TITLE  Geologies  TITLE  Geologies	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc., Name of Producting Formation  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TOTAL AND REQUEST FOR ALLOWABLE  OII. WELL  Date First New Oil Run To Tanks  Date of Test  Length of Teet  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas WELL  Actual Prod. During Test  Oil-Bble.  Date of Test  Testing Method (Pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	IV. COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Res'v.   Diff. Res'v.
Date Spudded  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation  Top Oll/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Oll. WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.	Designate Type of Completion	on - (X)		
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Perforations    Depth Casing Shoe			Top Oil/Gas Pay	Tubing Depth
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V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) OIL WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
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OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.				
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OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bble.  Oil-Bble.  Water-Bbls.  Gas-MCF  Gaswell  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure(shut-in)  Casing Pressure(shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED  BY  TITLE  Geologist  TITLE  Coologist				
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Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gaswell  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED	OIL WELL	2010 /0 11111	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test  Actual Prod. During Test  Oil-Bbls.  Gas-MCF  Gas-	Date I list New Oil Unit 10 July			
GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Water - Bhis.	Gas - MCF
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Fresting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE Geologist	Actual Prod. During Test	Oil - Bhis.	114/61 - Date:	
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Fresting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE Geologist		1		
Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Phile Condensate ABICE	Gravity of Condensate
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED  APPROVED  BY  TITLE  Geologist  TITLE	Actual Prod. Test-MCF/D	Length of Test	DDIS. CONGENSQUE/MMCr	
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED  APPROVED  BY  TITLE  Geologist  TITLE	The time Make A faired back as 1	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED  BY  TITLE  Geologist	Testing Method (pitot, back pr.)		•	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE			4	19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE	I hereby certify that the rules and	regulations of the Oil Conservation	n    · · · · · · · // - // .	P
TITLEGeologist				Kunjan
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(Signature)  If this is a request for allowable for a showable for	// //	natwe)		
Agent  Agent  Attacking of this form must be filled out completely f	, <del>-</del>	· //	tests taken on the well in ac	must be filled out completely for allo
(Title)  All sections of this form must be lifted out to an example on new and recompleted wells.			able on new and recompleted	wells.

October 3, 1968

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.