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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name	
b. TYPE OF COMPLETION		Key 9. Well No. 1	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		10. Field and Pool, or Wildcat	
2. Name of Operator		12. County	
Stoltz & Company Clark		Lee	
3. Address of Operator		19. Elev. Casinghead	
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico 88240		N Bagley Lower Penn	
4. Location of Well		25. Was Directional Survey Made	
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 20 TWP. 11S RGE. 33E NMPM		Yes	
15. Date Drilled	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
3/29/68	4/23/68	5/2/68	4311 KB
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,300	10,255		0 - TD
24. Producing Interval(s), of this completion -- Top, Bottom, Name			27. Was Well Cored
9979-10,206 Lower Penn			No
26. Type Electric and Other Logs Run			
Acoustic-Velocity, Guard, Porxo			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48#	350	17 1/2
8 5/8	24# & 32#	3741	11
4 1/2	11.6#	10300	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
400		None	
200		None	
500		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	PACKER SET
			9924
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9979-80, 10,030-32, 10,072-74, 10,088-89, 10,144-46, 10,180-81, 10,204-06, 2 shots per foot		DEPTH INTERVAL 9979-10,206	
		AMOUNT AND KIND MATERIAL USED	
		8,000 gal 15% reg acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)		Well Status (Prod. or Shut-in)
5/2/68	Flow		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
5/2-3/68	24	3/4"	364
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
300#	Pkr	364	430
			800
			47
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			Cuin Nervell
35. List of Attachments			
1 copy electric logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J. L. Smith		TITLE Agent	DATE 5/7/68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1713	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1770	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2457	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3720	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5113	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6519	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7290	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8557	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9098	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Surface Sand				
365	1715	1350	Red Bed				
1715	2460	745	Anhydrite & Salt				
2460	2575	115	Lime & Sand				
2575	3720	1145	Lime & Anhydrite				
3720	5115	1395	Lime & Dolomite				
5115	6520	1405	Dolomite & Sand				
6520	7290	770	Dolomite, Shale & Sand				
7290	7800	510	Lime & Shale				
7800	8370	570	Lime & Dolomite				
8370	10300	1930	Lime & Shale				