NO. OF COPIES RECE	IVED	i _	
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	L	
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Succeedes Old C-104 and C-110

SANTA FE		REQUEST	Effective 1-1-65	
FILE U.S.G.S.		THORIZATION TO TRA	GAS	
LAND OFFICE	AU	INURIZATION TO TRA	JUNE OF WALLIAM OF THE	
OIL	- 1 1			
TRANSPORTER GA	s			
OPERATOR	<del></del>			
PRORATION OFFICE Operator				
Stolts & G	umpany - Clark			
Address e/o Oil Re	ports & Gas Sez	rvices, Bex 763, 1	Hebbs, New Mexico	
Reason(s) for filing (Chec			Other (Please explain)	
New Well	Chan	nge in Transporter of:		
Recompletion	Oil	Dry G	as	
Change in Ownership	Casi	nghead Gas Conde		
If change of ownership and address of previous				
II. <u>DESCRIPTION OF W</u>	FLL AND LEASE	North Bagley-L	ower Pennsylvanian	nse Lease No.
Lease Name	Well	I No. Pool Name, Including I	Let Letter Penn State, Fede	<b>.</b> .
Location			##	
i 🕳	: <b>1980</b> Fee	et From The North Li	ne and <b>1980</b> Feet From	n The <b>West</b>
Unit Letter		<del></del>	22 F	Tag.
Line of Section	Township	Range	, NMPM,	County
	DANGBORGER OF	OIL AND NATURAL A	AS	
II. DESIGNATION OF T	sporter of Oil	or Condensate	Address (Give didies to witch app	roved copy of this form is to be sent)
The Permian C	erperation		Bex 3119, Midland, T	
Name of Authorized Tran		as or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
None	11	Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or li	quids, Unit	Sec. Twp. Hge.	No No	
give location of tanks.		<u> </u>	give commingling order number:	
If this production is co  IV. COMPLETION DATA	mmingled with that fro		, give commingling order number:	Plug Back   Same Res'v. Diff. Res'v.
	f Completion - (X)	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Ditt. Hes'v.
		mpl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 3/29/68	Date Con	Mpl. Heady to Prod. <b>[2/68</b> ]	10,300	10,255
Elevations (DF, RKB, R	T. GR. etc.; Name of	Producing Formation	Top Oil/Gas Pay	Tubing Depth
4311 IB		wer Penn	9979	9924
			10,204-6	Depth Casing Shoe
9979-80, 10,6	<b>790-32, 10,072</b> -	74, IU,000-67, 18	144-46, 10,180-61,	
		TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE 512		13 3/8	350	1400
11	-	8 8/5	3741	200
7.7	/8	1/2	10,300	500
		2 3/8	9924	oil and must be squal to or exceed ton allow
V. TEST DATA AND R	EQUEST FOR ALL	OWABLE (Test must be able for this	depth or be for full 24 hours)	oil and must be equal to or exceed top allou
OIL WELL Date First New Oil Run	To Tanks Date of	Test	Producing Method (Flow, pump, ga.	s lift, etc.)
5/2/68	5/2-	-3/68	Flow	Choke Size
Length of Test		Pressure	Casing Pressure	3/4
24 hrs		300#	Water - Bbls.	Gas-MCF
Actual Prod. During Te	oll-Bbi	364	809	430
1104				
GAS WELL				Gravity of Condensate
Actual Prod. Test-MC	Length	of Test	Bbls. Condensate/MMCF	Gravità or Coursusque
	Land, mail Products	Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot,	oack pr.) Tubing	L'ecome ( Sunt_IN )		
W CERTIFICATION	COMPLIANCE		OIL CONSER	EVATION COMMISSION
VI. CERTIFICATE OF	CUMPLIANCE			
I hereby certify that (	he rules and regulation	ons of the Oil Conservation	on APPROVED	, 18
		I that the information give of my knowledge and belie		Tenef
above is true and co	mpiece to the best o		/-	
. ^			TYPLE	I compliance with mill 5 1104
Worne Holles		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Agent (Title)		his on new and recomplete	d Metre.
	5/3/68			I, II, III, and VI for changes of owner sporter, or other such change of condition
	(Date)		well name or number, or trans	must be filed for each pool in multip
			completed wells.	
			1) compares	