_	r	•			
submit 3 Copies To Appropriate District	State of New Mexico			~.	Form C-103
Office District I	Lergy, Minerals and Natural Resources			THE LABINO	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-22478	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	e of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.				☐ FEE ☐
District IV	Santa Fe, NM 87505			6. State Oil &	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Т М			K-1763	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				STATE K	
1. Type of Well:					
Oil Well Gas Well Other					
2. Name of Operator				7. Well No. #2	
Chaparral Energy Inc. 3. Address of Operator			8. Pool name of	or Wildcat	
701 Cedar Lake Blvd, Oklahoma City, OK 73114				Wildcat Sar	
4. Well Location					
Unit Letter L: 1980 feet from the South line and 660 feet from the West line					
Section 21	Township I	LIS	Range 33E	NMPM	Lea County
Section 21	10. Elevation (Show)			rc.)	
4283' GR; 4297' KB					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
1101102 01 1111211111111				BSEQUENT RI RK □	EPORT OF: ALTERING CASING □
PERFORM REMEDIAL WORK	PLUG AND ABANDON	N KA	REMEDIAL WOR	ζK	ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	RILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		
OTHER:			OTHER:		
12 Describe proposed or completed	l operations. (Clearly st	ate all pert	inent details, and g	ive pertinent dates,	, including estimated date of
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
The state of the s					
1. Pull the & pkr. Run CIBP on wireline, set @ 4,950' (+/-) and cap with 35' of cement by bailer. Run tubing					
open ended to 4,900' and displace hole with salt gel mud weighing 9.5 (+) PPG.					
2. Cut 5 ½" casing below casing collar @ 4,342' and POOH, laying down.					
3. Spot cement plug from $3,850' - 3,725'$ (50 sxs). WOC and confirm top. –					
 Shoot squeeze holes @ 450', then squeeze cement for a plug @ 450' - 350' (90 sxs) - T Spot cement plug from 60' BGL to surface (20 sxs) 					
C Tuestall a 4ll dev hala marker					
THE CONSTRUCTOR INCIDENCE AND A STATE OF THE PROPERTY OF THE P					
SPOT SO INSIDE CSG STUB HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.					
10 4392 +0 4292 TAG TO BE APPROVED.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE LABOW. S	weett	TITLE_	Operations En	gineer	DATE <u>6/19/02</u>
	V. Everett			Telephone No	o. 405–478–8770
(This space for State use)					
(IIII) opace for same and)	ORIGINAL S	IGNED B	Y		1000
APPPROVED BY	GARY W. W	INITLE	ATIVE !!/STAFF A	HANACER	DATEUN 2 4 2002
Conditions of approval, if any:					