Submit 3 Copies To Appropriate District	State of New Mexico			-	Form C-	103
Office	ergy, Minerals and Natural Resources			Revised March 25, 1999		
District I 1625 N. French Dr., Hobbs, NM 88240	Zhorgy, Winterland and Pharma			WELL API NO.		
District II	OIL CONSERVATION DIVISION			30-025-22478	67	
1301 W. Grand Ave., Artesia, NM 88210	1220 South St. Francis Dr.			5. Indicate Type		
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Gas Lease No.	
District IV	Santa Fe, NM 87505			6. State Oil & C K-1763	ras Lease NO.	
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name of	r Unit Agreement Na	me:
TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR DOLLAR				STATE K		
PROPOSALS.) 1. Type of Well:						
Oil Well Gas Well Other						
2. Name of Operator				7. Well No.		
Chaparral Energy Inc.				#2 8. Pool name of	r Wildcat	
3 Address of Operator				8. Pool name of Wildcat Abo		
701 Cedar Lake Blvd, Oklahoma	. City, OK 73114			Wildcat 7 100		
4. Well Location						
Unit Letter <u>L: 1980</u>	feet from the So	uth lin	e and <u>660</u>	_ feet from the	West line	
			D 22E	NMPM	Lea County	
Section 21	Township 1	<u>15</u>	Range 33E	the second se	Lea county	
	10. Elevation (Show w	; 4297 <u>' KB</u>	, <u>KKD</u> , KI, UK, er			
	opropriate Box to In	diante Ne	ature of Notice	Report or Other	r Data	
11. Check Aj	propriate Box to III			SEQUENT RE	PORT OF:	
			REMEDIAL WOR		ALTERING CASIN	G 🗌
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON					_
	CHANGE PLANS		COMMENCE DR		PLUG AND ABANDONMENT	
_			CASING TEST A			
PULL OR ALTER CASING	MULTIPLE COMPLETION		CEMENT JOB			
	00m	-	OTHER: Plugb	ack To Test Abo		$\boxtimes$
OTHER:			OTHER. Flugo	iere nortinent dates	including estimated	
OTHER: 12. Describe proposed or completed	operations. (Clearly st	ate all perti	inent details, and g	ive pertinent dates,	nronosed completion	n or
starting any proposed work). SE	E RULE 1103. For Mu	litiple Com	pletions: Atlach v	venuore diagram or	proposed compress	
recompilation.						
1. Pulled rods, pump & tb	g Set CIBP @ 8.59	90' & cap	ped with 35' of	cement. Ran C	BL and perforated	1 Abo
1. Pulled rods, pump & tb @ $8,392' - 8,406'$ . Aci	dized with 1500 gal	s 15% A	id. swabbed 50	) bbls drilling m	ud with no further	r fluid
entry. 2. Squeezed perforations	41. 200 area and dri	11 of out (	ement Perfor	ated zone @ 8.4	45' – 8,455' w/4JI	PF &
2. Squeezed perforations	With $200 \text{ sxs}$ and $un$	d no sho	we of oil or ga	s	,	
Acidized with 500 gals 3. Perforated zone @ 8,39	. Swabbed back loa	ad with 1	500 mls of $159$	acid Recover	ed 11 BW overlo	ad plus
3. Perforated zone @ 8,39	12' - 8,406'. Acidizi		500 gais 01 157			-
1 BO, no significant flu	id entry.		NOT GUCCES	CELII I		
OPERATIONS SUSPE	ENDED, RECOMPI	LETION	NOT SUCCES	SFUL:		
				( and	<u> </u>	
I hereby certify that the information	above is true and comp	lete to the l	oest of my knowle	dge and belief.	÷ . · ·	
Thereby certify that the information $\mathcal{D}_{\mathcal{A}}$	C ++				DATE 5/29/02	
SIGNATURE Kaph hu.	coult -		Operations Er	igineer	_DATE <u>5/28/02</u>	-
	V Everett			Telephone N	o. 405–478–8770	
1)pe er p	W. Everett	<u> </u>	ORIGINAL SIG	NEU DI		
(This space for State use)				1016	DATE JUI 0	5 2201
APPPROVED BY			PAUL T. TO	NGINEER	DATE	<u>u 100</u> 2

APPPROVED BY Conditions of approval, if any:

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70 1/ Rollas Pormo Penn