Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO TRA	NSF	PORT	DIL	AND NA	TURAL G	AS					
Operator									Well API No.				
Snyder Oil Corporation				30-025-22478									
Address													
801 Cherry Street, Sui	01 Cherry Street, Suite 2500 son(s) for Filing (Check proper box)							Ft. Worth, TX 76102					
New Well		Channe in	T			Օւհ	er (Please expl	ain)					
Recompletion	Oil	Change in	Dry C		٦							Ì	
Change in Operator	Casinghead	4 Gar 🗀	•	ensate	_	Effect	ive 7/1/	an					
If change of operator give name													
and address of previous operator Snyd	er Opei	rating	Com	pany,	80	1 Cherr	y Street	, Suite	2500, Ft	. Worth	, TX	7610	
II. DESCRIPTION OF WELL	AND LEA	SE								_			
Lease Name	Well No. Pool Name, Includin					ne Formation	- · · - · · · · - · · · · · · · · · · ·	Kind	of Lease		ease No.		
State "K"									Federal or Fee K-1763				
Location													
Unit LetterL	: 1980 Feet From The Sou					th Line and 660			et From The West Line			.	
					Mile 200 Pe						Tue		
Section 21 Township 11S Range 33E						, NMPM,			Lea County			.	
												ر	
III. DESIGNATION OF TRANS				ND NAT	ΓUI								
Name of Authorized Transporter of Oil XX or Condensate							Address (Give address to which approved copy of this form is to be sent)						
Amoco Pipeline Company Name of Authorized Transporter of Casing	3411 Knoxville, Lubbock, TX 79413 Address (Give address to which approved copy of this form is to be sent)												
Warren Petroleum Corp.	P. O	e address 10 w Box 67, 1	COPY of this f	'orm is to be se 3265	mt)								
If well produces oil or liquids,	Unit Sec. Twp. Rge.				ls gas actuall								
give location of tanks.	L	<u>.</u>				Yes	y commeden?	When 7	/ /19/68				
If this production is commingled with that f							her		, 13, 00				
IV. COMPLETION DATA	•		r, b								 -		
		Oil Well		Gas Well		New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Res	e'v	
Designate Type of Completion	· (X)	Ĺ	İ.				i			1	l Re-	•	
Date Spudded	Date Comp	ol. Ready to	Prod.			Total Depth	<u> </u>		P.B.T.D.	4			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil Gas Pay			Tubing Depth				
Perforations													
rendations								Depth Casir	Depth Casing Shoe				
		TIPPIC	<u> </u>	D10	-				<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TURING SIZE													
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT				
								 					
· · · · · · · · · · · · · · · · · · ·													
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	Ē			·-··		<u> </u>				
OIL WELL (Test must be after re					ונעני	be equal to or	exceed top all	owable for thi	s denth or he	for full 24 hou	75)		
Date First New Oil Run To Tank	Date of Tes						ethod (Flow, p			, , , , , , , , , , , , , , , , , , , ,			
						_	·	•					
Length of Test	Tubing Pressure					Casing Pressure			Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.			Gas- MCF				
· · · · · · · · · · · · · · · · · · ·													
GAS WELL													
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate MMCF			Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size				
]	
VI. OPERATOR CERTIFIC.	ATE OF	COME	PLIA	NCE									
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Data Approved							
as true and complete to the seat of my a	nowieage m	od beller.				Date	Approve	ed	, <u>2</u>	3 1777			
120++ 1 h	/						, ,		-				
- Hely Sry						By DRIGINAL SPONED BY JERRY SEXTON							
Signature () () Berry Hsry Production Analyst					-		1713	SICT FUE	: "ง"เอล				
Printed Name Title					Title								
7/9/90	(817)	338-4			_								
Date		Tele	phone			11							
<u>:;</u>						WAR TO A WARE IN	C						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes