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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NAT	'URAL GAS		
Operation Office   Operation   Operation	<u> </u>				
Address	J. T 70700				
P. O. Box 3083 - Midla  Reason(s) for filing (Check proper box)		Other (Please ex	nain)		
New We!I  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condens	Change Operator Name - from Sabine Production Company Fifortive 1/1/84			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name State "K"	Well No. Pool Name, Including Fo 2 Bagley North,		nd of Lease ite, Federal or Fee State	Lease No. K-1763	
Location L 198	SO SouthLine	e and660	Seet From The West		
Line of Section 21 Tov	vnship ]]S Range	33E , NMPM,	Lea	County	
	TER OF OIL AND NATURAL GAS		· ————————————————————————————————————		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to w	hich approved copy of this form	1	
Amoco Pipeline Company Name of Authorized Transporter of Cas		34   KNOXVI  E - Address (Give address to w	Lubbock, Texas 7947 hich approved copy of this form	is to be sent)	
Warren Petroleum Corpo	ration		ument, New Mexico 8	88 <b>26</b> 5	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 21 11S 33E	is gas actually connected? Yes	When 7/19/68		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,			Res'v. Diff. Res'v.	
Designate Type of Completic		New Well Welkovel	Jeepen Frag Back Bank	!	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume	of load oil and must be equal to	or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours)   Producing Method (Flow, p	ump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Fressure	Choke Size		
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conden	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-1)	Choke Size		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION  APPROVED APR 6 1984 . 19			
I hereby certify that the rules and	regulations of the Oil Conservation				
Commission have been complied	with and that the information given e best of my knowledge and belief.	BY ORIGINAL DIST	SIGNED BY JERRY SEXTON TRICT I SUPERVISOR		
4 A A					
Thelma	1 famos	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens			
(Sign	sature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		on of the deviation	
Division Accounting Ma	nageri iile)	All sections of this form must be filled out completely for allow able on new and recompleted wells.			
1-6-84	****/	Fill out only Se	ctions I II. III. and VI for	changes of owner,	
(D	(are)		or transporter, or other such of		

Separate Forms C-104 must be filed for each pool in multiply completed wells.