

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

K-1763

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Bell Petroleum Company	8. Farm or Lease Name State "K"
3. Address of Operator P. O. Box 1538 - Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER "L" 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Bagley Penn North
15. Elevation (Show whether DF, RT, GR, etc.) 4283.9' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Additional Perforations** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/9/70 Perf w/2 (.40") shots/ft @ 9099-9101; 9240-42; 9305-08; 9345-46; 9351-53; 9357; 9365; 9369-9371; 9420-21; 9469-71; 9490; 9548-50; total 56 holes; treated w/10,000 gals 20% GRA; used 63 ball sealers.

9/11/70 Swbd and flowed; well died; installed pump.

9/14/70 Well now making 140 BO + 1250 BW; prior to treatment production had dropped to approximately 70 BO + 72 BW per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Production Supervisor**

DATE **9/30/70**

APPROVED BY *[Signature]* TITLE **SUPERVISOR DISTRICT 1**

DATE **10 2 1970**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 1 1970

OIL CONSERVATION DIST. A.
HOBBBS, N. H.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-1763	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				"L"			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				State "K"			
2. Name of Operator				9. Well No.			
Bell Petroleum Company				2			
3. Address of Operator				10. Field and Pool, or Wildcat			
P. O. Box 1538 - Midland, Texas 79701				Bagley Lower Penn North			
4. Location of Well				12. County			
UNIT LETTER "L" LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM				Lea			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4/1/68		7/12/68		7/19/68		4283.9'	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		10,170'		10,144'		No	
23. Intervals Drilled By		Rotary Tools		Cable Tools		25. Was Directional Survey Made	
O-TD						No	
24. Producing Interval(s), of this completion - Top, Bottom, Name						27. Was Well Cored	
9758-65-66-9930-70-90-10,023-92-100' (Lower Penn)						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray-Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48#	394'	17"	400 sx	None		
8-5/8"	32# & 24#	3800'	11"	350 sx	None		
5-1/2"	15.5#, 17#, 20#	10,170'	7-7/8"	332 sx Incor	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9740'	9700'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2 shots/ft @ 9758-65-66 9930-70-90 10,023-92-100				DEPTH INTERVAL 9758-10,100'			
				AMOUNT AND KIND MATERIAL USED 10,000 gals 20% NE Acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/19/68		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/18-19/68	24	24/64"		342	600	190	1754:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
400#	Pkr		342	600	190	46°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sell						Al Ellsworth	
35. List of Attachments							
C-104 & Inclination Report - 1 copy Gamma Ray-Neutron Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Al Ellsworth</i>				TITLE Production Supervisor		DATE 7/22/68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9915'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3800'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5110'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6500'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7330'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8524'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Red Beds				
400	1875	1475	Red Beds & Anhydrite				
1875	3439	1564	Anhydrite				
3439	4372	933	Lime				
4372	5930	1548	Sandy Lime				
5930	6273	343	Sandy Shale				
6273	6596	323	Lime				
6596	7258	662	Lime & Shale				
7258	7653	395	Shale				
7653	8410	757	Lime				
8410	10,170	1760	Lime, Shale & Chert Stringers				