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NEW MEXICO OIL CONSERVATION COMMISSION
N. M. O. C. C.

JUL 18 11 46 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Bell Petroleum Company	5. State Oil & Gas Lease No. K-1763
3. Address of Operator P. O. Box 1538 - Midland, Texas 79701	7. Unit Agreement Name "L"
4. Location of Well UNIT LETTER "L" 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 11-S RANGE 33-E NMPM.	8. Farm or Lease Name State "X"
	9. Well No. 2
	10. Field and Pool, or Wildcat Bagley Lower Penn North
15. Elevation (Show whether DF, RT, GR, etc.) 4283.9' GR	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER **set whipstock** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Fished drill pipe 5/12 through 6/3 (TD 9906'); unable to recover fish; plugged hole from 5392' to 4950' w/355 ex cut w/15# sand/ex; circ top off cut plug at 4950'. Buried 30 drill collars and 127 jts of drill pipe (approx 4781' of pipe left in hole); PSTD 4950'; tagged plug at 5354' re-cemented w/250 ex Type "H" & 34 ex of #3 sand + 2% CFR2; WOC 12 hrs; tagged plug at 5002' and drilled to 5076'; found top of plug @ 5381' (too low) re-cemented w/275 ex reg w/15# sand/ex + 2% CaCl₂; WOC 12 hrs; washed down to 4768'; drilled soft cut 4768-93' - WOC additional 12 hrs; drilled 4793-5000'; looked for hard cut to 5150' - re-cut'd drilled to 5001' and set whipstock. Resumed regular drilling operations on 6/11/68. Reached TD of 10,170' 7/11/68; ran 316 jts of J-55 & N-80 (998.19' of 15.90#, 8457.90' of 17# & 726.82' of 20#) 5-1/2" csg set at 10,170' w/332 ex Incon + 2% Gal; 8# salt/ex and 3/4% CFR2/ex; plug down 5:45 P.M. 7/12; WOC 18 hrs; tested csg to 1000# for 30 mins - test okay; logged; prep to MERT and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Alvin L. Lippert* TITLE Production Supervisor DATE 7/17/68

APPROVED BY *John D. Pinner* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Send copies to offset report