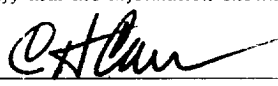


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		-	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Epperson	
2. Name of Operator		9. Well No.	
Southland Royalty Company		4	
3. Address of Operator		10. Field and Pool, or Wildcat	
1405 Wilco Bldg., Midland, Texas 79701		Inbe (Permo-Penn.)	
4. Location of Well			
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM		12. County	
THE West LINE OF SEC. 24 TWP. 11-S RGE. 33-E MPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, KT, GR, etc.)
3-27-68	4-28-68	5-4-68	4226.0' GR
19. Elev. Casinghead		4228'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
9850	9820	-	X
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9778-9795' Bough "C"			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray - Sonic			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4	42#	390	15
8 5/8	24 & 32#	4000	11
5 1/2	17#	9850	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
375 sx		None	
750 sx		None	
575 sx		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9778-9795' 2 - 1/2" dia. holes per ft.		DEPTH INTERVAL 9778-95 AMOUNT AND KIND MATERIAL USED 1000 gal. mud acid 4000 gal. 28% NE acid 3000 gal. 3% NE acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
5-2-68	Flowing		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
5-6-68	24	1/2	236
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
175	Packer	236	250
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Sold		Boyd Reece	
35. List of Attachments			
Gamma Ray/Sonic, C-104, Inclination Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE District Engineer	
		DATE 5-6-68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1990	T. Penn. "B"	T. Ojo Alamo
T. Salt	2060	T. Penn. "C"	T. Kirtland-Fruitland
T. Salt	2660	T. Penn. "D"	T. Pictured Cliffs
T. Yates	2660	T. Leadville	T. Cliff House
T. 7 Rivers		T. Madison	T. Menefee
T. Queen		T. Elbert	T. Point Lookout
T. Grayburg	3975	T. McCracken	T. Mancos
T. San Andres	5400	T. Ignacio Qizte	T. Gallup
T. Glorieta	6850	T. Granite	T. Base Greenhorn
T. Tubb			T. Ellensburg
T. Blinberry			T. McKee
T. Drinkard	7630		T. Gr. Wash
T. Abo	8885		T. Entrada
T. Wolfcamp	9778		T. Todillo
T. Penn.			T. Wingate
T. Cisco (Bough C)			T. Chinle
			T. Permian
			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1990	1990	Red beds				
1990	2660	670	Anhydrite & salt				
2660	3975	1315	Red sand, shale & anhydrite				
3975	5400	1525	Dolomite & anhydrite				
5400	7630	2230	Dolomite, sand & shale				
7630	8885	1255	Red shale & dolomite				
8885	9850	965	Lime & shale (T.D.)				