

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROCRATION OFFICE	

I. Operator  
Southland Royalty Company  
Address  
1405 Wilco Bldg., Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Epperson	Well No. 4	Pool Name, including Formation Inbe (Permo-Penn.)	Kind of Lease State, Federal or Fee Fee	Lease No. -
Location Unit Letter E ; 1980 Feet From The North Line and 660 Feet From The West Line of Section 24 Township 11-S Range 33-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Service Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 1979, Tulsa, Oklahoma					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Box 966, Lovington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 24	Twp. 11-S	Rge. 33-E	Is gas actually connected? Yes	When January 1967

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-27-68	Date Compl. Ready to Prod. 5-4-68		Total Depth 9850		P.B.T.D. 9820			
Elevations (DF, RKB, RT, GR, etc.) 4226.0' GR	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9778		Tubing Depth 9798			
Perforations 9778-9795					Depth Casing Shoe 9850			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4		390		375 SX			
11"	8 5/8		4000		750 SX			
7 7/8"	5 1/2		9850		575 SX			
	2 7/8"		9798					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-2-68	Date of Test 5-6-68	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 175	Casing Pressure Packer	Choke Size 1/2"
Actual Prod. During Test 338	Oil - Bbls. 236	Water - Bbls. 102	Gas - MCF 250

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C.H. Carr

(Signature)

District Engineer

(Title)

5-8-68

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.