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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Epperson
3. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701		9. Well No. 4
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 11-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Inbe (Permo Penn.)
15. Elevation (Show whether DF, RT, GR, etc.) 4226.0' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 11" hole to 4000'.
Ran 111 jts 8 5/8" 24# & 32# J-55 ST&C (used) casing set @ 4000'. Cement w/600
sx Incor 6% gel cement plus 150 sx Incor 2% gel cement. Plug down @ 3:30 p.m.
April 4, 1968. T/cement behind 8 5/8" casing @ 2000'.
WOC 24 hrs. - Test casing and BOP @ 1500 psi for 30 min., hold O.K.
Drill ahead 7 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.H. Can TITLE District Engineer DATE April 8, 1968
APPROVED BY Joe D. Hany TITLE 100 DATE 4 1968
CONDITIONS OF APPROVAL, IF ANY: