						-		and the second
NO. OF COPIES RECEIVED							2.	1 - 1 - 17
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION								
SANTA FE				, i			Revised 1-1-6	5
FILE						ſ	5A. indicate	Type of Lease
U.S.G.S.							STATE	FEE X
LAND OFFICE							5. State Oil	& Gas Lease No.
OPERATOR							-	
	<u> </u>						IIIII	
APPLICA	TION FOR	PERMIT TO	DRILL, DEEPEN,	OR PLUG BAC	K			
la. Type of Work		······					7. Unit Agre	ement Name
DRILL	Y		DEEPEN			ACK	-	
b. Type of Well			VECFEN L		FLUG B		8, Farm or L	ease Name
OIL GAS WELL		OTHER		SINGLE ZONE		ZONE	Epper	son
2. Name of Operator							9. Well No.	
Southland Roya	alty Co	ompany					4	
3. Address of Operator							10, Field on	d Pool, or Wildcat
1405 Wilco Bl	dg., M:	idland, 7	exas 79701				Under	ig. (Inbe-Penn
			ATED 1980		Iort]	a LINE		
						1		
AND 660 FEET FI	ROM THE	West LIN	E OF SEC. 24	TWP. 11-S NG	<u>⊭.</u> 3:	3-E	//////	
	<u>UIIII</u>	////////		MMM	1111	IIIII	12. County	
					7777,		Lea	
MMMMMM	MM			<u>IIIIIII</u>	$\overline{\Pi}$	<u>III/III</u>	<u>IIIII</u>	
					1111			
	tttttt	<u> </u>	<u> </u>	19. Proposed Dept	2 19	9A. Foundation		20. Rotary or C.T.
				9900		Bough	"C"	Rotary
21. Elevations (Show whether	DF, RT, etc.	/ 21A. Kind	& Status Plug, Bond	21B. Drilling Contr	detor			. Date Work will start
4226.0 G.L.	Blanke	Blanket (current)		Unknown		March 22, 1968		
23.			ROPOSED CASING AN	D CEMENT PROGR	RAM			
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER FOO			SAC (S OF	CEMENT	EST. TOP
15"	11	3/4"	42#	3!	50 *	3	25	Circulate

13/4

24# & 32#

15.5# & 17#

8 5/8"

5 1/2"

11"

7 7/8"

6-20.68

600

600

4000

9900 ·

2000 \*

5500<sup>1</sup>

IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPUSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information are is true and complete to the best of my knowledge and belief.

Signed

I true
Dist. Prod. Supt.

Date
March 18, 1968

(This space for State Use)

APPROVED BY

CONDITIONS OF PPROVAL, IF ANY: NEY TICO OIL CONSERVATION COMMISSIO

Form C-102 Supersedes C-128 Effective 1-1-65

		Ail distances must t	e from the outer bou	nderies of the S	ection	
perator			Lease			Welitin.
SOUTHL	AND ROYALTY	COMPANY	······	RSON		4
E	Section 24	11 SOUTH	Homule 33	EAST	inty LEA	ij
tual Foctage Los	cation of Well:	na na an an an an an ann an an an an an	· · · · · · · · · · · · · · · · · · ·			
1980	feet from tak	NORTH LAND	6 <b>6</b> 0	ieet imm	WEST	lit.e
und Lyvel Elev.	2		Port			editated Acreage:
4226:-	Bou	gh "C"	Gadaneg.	(Inbe-P	Penn.	<b>80</b> Activity
2. If more t	.,	cated to the subject is dedicated to the w		-		plat below. reof (both as to working
	communitization	different ownership i , unitization, force-po- answer is "yes," type	oling. etc?	•	the interests of a	ill owners been consoli- ement
this form : No allowa	if necessary.) ble will be assi	gned to the well until	all interests hav	e been conso	olidated (by comm	ed. (Use reverse side of unitization, unitization, pproved by the Commis-
	1					CERTIFICATION
1980,			       		tained herei best of my b Contents	tify that the information con- n is true and complete to the mowledge and belief
		:			E marine th	C. Goodrich ct Prod. Supt.
- 660' <i>-</i> 0					No para	
		i I			1.1.1	and Royalty Compa
			1		March	18, 1968
	1				shown on th notes of ac under my su	ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the some correct to the best of my nd belief
						13, 1968 Messional Engineer
330 660	90 1320 165	1980 2310 2640 20	000 1500 10	000 <b>5</b> CQ	or dente No	676