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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
1-1001	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Vicki State
3. Address of Operator 1405 Wilco Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> , <u>1900</u> FEET FROM THE <u>south</u> LINE AND <u>600</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vicki (Pool.)
15. Elevation (Show whether DF, RT, GR, etc.) 4257.9' G.L.		12. County Lee

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Casing Pulling, Inc., performed following work on well beginning week of approximately April 16, 1973:

Set CIBP w/4 sacks cement at 9000'.
Shot and pulled 5500' of 5 1/4" casing.
Spotted 40 sack cement plug from 5370' to 5500'.
Spotted 40 sack cement plug from 3924' to 4050'.
Shot and pulled 1006' of 5 5/8" casing.
Spotted 60 sack cement plug from 914' to 1014'.
Spotted 65 sack cement plug from 275' to 375'.
Spotted 10 sack cement plug in top of 11 3/4" surface casing.
Installed dry-hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alton C. Goodrich TITLE Dist. Prod. Supt. DATE 5-2-73

APPROVED BY Alton C. Goodrich TITLE OIL & GAS INSPECTOR DATE JUL 1973

CONDITIONS OF APPROVAL, IF ANY: