NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

III.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRAIN	HOLOKE OIE VIII OII III III III	
TRANSPORTER OIL	-		
OPERATOR GAS	-		
PRORATION OFFICE			
Operator	At. Company		
Southland Roya	ITTY COMPANY		
1 1	lg., Midland, Texas	79 70 1	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	_	
Recompletion Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
	LEASE Vada-Penns	1 Canica	
II. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	Armation K-3411 Kind of Leas	
Vada-State	2 Undesig. (Vac	da Penn.Ext.) State, Feder	al or Fee State K-5351
Location	south	e and Feet From	West
Unit Letter;	980 Feet From The South ine	e andFeet rom	
Line of Section 32	ownship 9-S Range 34	4-E , NMPM,	Lea County
-	AMERICAN AND NATURAL CA	c	
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Pan American Petro	oleum Corp. (Trucks)	Box 1725, Midlan	d, Texas 79701
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
None	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
If well produces oil or liquids, give location of tanks.	F 32 9-S 34-E	No	Unknown
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	-
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v.
Designate Type of Complete		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-21-68	4-27-68 Name of Producing Formation	9905 Top Oil/Gas Pay	9875 Tubing Depth
Elevations (DF, RKB, RT, GR, etc., 4257.9 GR	Bough "C"	9819	9800
			Depth Casing Shoe
98	19-9829	A CEMENTING DECORD	9905
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	11 3/4	376	375 sx
15" 11	8 5/8	4027	650 sx 525 sx
7 7/8	5 1/2	9905 9800	323 BX
	TOD ALLOWADIE (Test must be a		il and must be equal to or exceed top allow-
OIL WELL	3016 70. 11110 00	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	11, 610.7
4-26-67 Length of Test	4-27-67 Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	220#	Packer - 0#	3/4" Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	361
501 bbls.	295	200	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Snut-In)	odani, rrana (
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER\	ATION COMMISSION
VI. CERTIFICATE OF COMPENS	.102		19
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	
Commission have been complied above is true and complete to t	i with and that the information given the best of my knowledge and belief.	BY	bring
		TITLE	
a il Al.		This form is to be filed i	n compliance with RULE 1104.
C.A. Can		If this is a request for all	lowable for a newly drilled or deepened manied by a tabulation of the deviation
(Si	gnature)	tests taken on the well in ac	cordance with RULE 111.

(Title)

(Date)

District Engineer

April 29, 1968

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.