NC. OF COPIES RECI	EIVED	İ	
DISTRIBUTIO)N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
I R ANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

Γ <u></u> -			Effective 1.	-1-65
FILE		AND,	· G.	
U.S.G.S.	AUTHORIZATION TO TRA	a nghor t oil and na	TURAL GAS	
LAND OFFICE		'' 3U ДМ	'SR	
TRANSPORTER OIL			90	
GAS				
OPERATOR				
PROBATION OFFICE				
Operator				····
Operato.				
Address				
Addiess				
522 Bank of the Sc	cuthwest, Midland, Texas	79701		
Reation(s) for filing (Check prope		Other (Please ex	plain)	
New Well	Change in Transporter of:			
Recompletion	Oil 🕅 Dry G	as T		
· —		nsate		
Charge in Ownership	Cashigheda GasConde	note		
If change of ownership give na	ame.		•	
and address of previous owner				
II. DESCRIPTION OF WELL A	AND LEASE			
Lease Name	Well No. Pool Name, Including F	Formation K	ind of Lease	Lease No.
	Tulan Danier Bar	S	ate, Federal or Fee State	K1033
Location State	1 Inhe Permo Pe			
Loc men				
Unit Letter;;	650 Feet From The South Li	ne and <u>1980</u>	Feet From The	
	• • •	di diam.	_	
Line of Section 24	Township 105 Range	338 , NMPM,	Lea	County
III DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G.	AS		
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to	which approved copy of this form	is to be sent)
Par American Petrole Name of Authorized Transporter	AND Trucks	Box 1725, Midlar	which approved copy of this form	is to be sent)
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Wive dadress to	which approved copy of this joint	,
Marran Petroleum Cor	D	Box 1589, Tules.	Oklahoma	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	When	
give location of tanks.	0 24 106 338	No	Unknown	
	ed with that from any other lease or pool	, give commingling order n	umber:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Depen Plug Back Same	Res'v. Diff. Res'v.
Designate Type of Com	-1-A (V)	New Well Worksver	1 14, 2 2 4	
Designate Type of Com	pletron – (A)			
Dat > Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		ma4n1 /	9907'	
3-29-68	6-1-68	9940'	3307	
3-29-68 Elegations (DF, RKB, RT, GR, 4		Top Oil/Gas/Pay	Tubing Depth	
Elerations (DF, RKB, RT, GR,	etc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elerations (DF, RKB, RT, GR, 6)
Elerations (DF, RKB, RT, GR, 64205 GR Perforations	Permy Resm	Top Oil/Gas Pay	Tubing Depth 9855' Depth Casing Shoe)
Elerations (DF, RKB, RT, GR, 6	Permo Resm - 2 shots per foot	Top Oll/Gas Pay 9884	Tubing Depth 9855)
Elerations (DF, RKB, RT, GR, 64205 GR Perforations	Permo Resert - 2 shots per foot TUBING, CASING, A	Top Oil/Gas Pay	Tubing Depth 9855' Depth Casing Shoe 9940'	
Elerations (DF, RKB, RT, GR, 64205 GR Perforations	Permo Resm - 2 shots per foot	Top Oll/Gas Pay 9884	Tubing Depth 9855' Depth Casing Shoe 9940'	CEMENT
Elerations (DF, RKB, RT, GR, 64:05 GR Perforations 9888, 9890, 9893	Permi Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SIZE	Dop Oll/Gas Pay 9884 CEMENTING RECORD DEPTH SET	Tubing Depth 9855' Depth Casing Shoe 9940'	CEMENT
Elerations (DF, RKB, RT, GR, 64:05 GR Perforations 988, 9890, 9893 HOLE SIZE 1.7"	Perm Rem - 2 shots per foot TUBING, CASING, Ab CASING & TUBING SIZE 12 3/4"	9884 CEMENTING RECORD DEPTH SET	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (CEMENT
Elerations (DF, RKB, RT, GR, 64205 GR Perforations 988, 9890, 9893 HOLE SIZE 17"	Permo Resm - 2 shots per foot TUBING, CASING, AS CASING & TUBING SIZE 12 3/4* 8 5/8*	DEPTH SET	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS 400	CEMENT
Elerations (DF, RKB, RT, GR, 64:05 GR Perforations 988, 9890, 9893 HOLE SIZE 17"	Permo Resm - 2 shots per foot TUBING, CASING, AS CASING & TUBING SIZE 12 3/4* 8 5/8* 4 1/2**	Depth set	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (CEMENT
Elerations (DF, RKB, RT, GR, 64:05 GR Perforations 9188, 9890, 9893 HOLE SIZE 17"	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SAZE 12 3/4* 8 5/8* 4 1/2** 2 3/8*	Top OII/Gas Pay 9884 CEMENTING RECORD DEPTH SET 365' 3980' 9940'	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400	CEMENT
Elerations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8"	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SNZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWARDE. (Test must be	DEPTH SET 365' 3980' 9940' 9855'	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS 400	CEMENT
Elerations (DF, RKB, RT, GR, 64205 GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE	Permo Resm - 2 shots per foot TUBING, CASING, AD CASING & TUBING SAZE 12 3/4" 8 5/8" 4 1/2" 2 3/8" ST FOR ALLOWABLE (Test must be able for this case.	Top Oil/Gas Pay 9884 CEMENTING RECORD DEPTH SET 365 3980 9940 9855 after recovery of total volume lepth or be for full 24 hours)	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 cof load oil and must be equal to	CEMENT
Elerations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8"	Permo Resm - 2 shots per foot TUBING, CASING, AD CASING & TUBING SAZE 12 3/4" 8 5/8" 4 1/2" 2 3/8" ST FOR ALLOWABLE (Test must be able for this case.	DEPTH SET 365' 3980' 9940' 9855'	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 cof load oil and must be equal to	CEMENT
Elerations (DF, RKB, RT, GR, 64:05 GR Perforations 988, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII. WELL Date First New Oil Run To Tank	Permo Resm - 2 shots per foot TUBING, CASING, Ab CASING & TUBING SNZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this companies)	Top Oil/Gas Pay 9884 CEMENTING RECORD DEPTH SET 365* 3980* 9940* 9555* after recovery of total volume liepth or be for full 24 hours) Producing Method (Flow,	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 cof load oil and must be equal to	CEMENT
Elerations (DF, RKB, RT, GR, 64205 GR Perforations 9888, 9890, 9893 HOLE SIZE 17" 11" 7 7/8" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 6-1-68	Permo Resm - 2 shots per foot TUBING, CASING, Ab CASING & TUBING SIZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this control of the cont	Top Oil/Gas Pay 9884 CEMENTING RECORD DEPTH SET 365 3980 9940 9855 after recovery of total volume lepth or be for full 24 hours)	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 cof load oil and must be equal to	CEMENT
Elerations (DF, RKB, RT, GR, 64205 GR Perforations 9888, 9890, 9893 HOLE SIZE 17" 11" 7 7/8" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 6-1-68 Leigth of Test	Permo Resm - 2 shots per foot TUBING, CASING, Ab CASING & TUBING SNZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this case of the case of th	DEPTH SET 365 3980 General Set	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400) 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size	CEMENT
Elevations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII. WELL Date First New Oil Run To Tank 6-1-68 Length of Test 24 hrs.	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SAZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this case of the case of th	Top Oil/Gas Pay 9884 CEMENTING RECORD DEPTH SET 365 3980 9940 9855 after recovery of total valumalepth or be for Yull 24 hours) Producing Method (Flow, Casing Pressure	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS 400 350 400 of load oil and must be equal to pump, gas lift, etc.)	CEMENT
Elevations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII. WELL Date First New Oil Run To Tank 6-1-68 Length of Test 24 hrs. Actual Prod. During Test	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SAZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this case of the case of th	Top Oil/Gas Pay 9884 CEMENTING RECORD DEPTH SET 365: 3980: 9855: after recovery of total volume lepth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls.	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF	CEMENT
Elevations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 6-1-68 Length of Test 24 hrs.	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SAZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this case of the case of th	Top Oil/Gas Pay 9884 CEMENTING RECORD DEPTH SET 365 3980 9940 9855 after recovery of total valumalepth or be for Yull 24 hours) Producing Method (Flow, Casing Pressure	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS 6 400 350 400 cof load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4*	CEMENT
Elevations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII. WELL Date First New Oil Run To Tank 6-1-68 Length of Test 24 hrs. Actual Prod. During Test	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SAZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this case of the case of th	Top Oil/Gas Pay 9884 CEMENTING RECORD DEPTH SET 365: 3980: 9855: after recovery of total volume lepth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls.	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF	CEMENT
Elevations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII. WELL Date First New Oil Run To Tank 6-1-68 Leiigth of Test 24 hrs. Actual Prod. During Test 508 Bbls. Pluid	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SAZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this case of the case of th	Top Oil/Gas Pay 9884 CEMENTING RECORD DEPTH SET 365: 3980: 9855: after recovery of total volume lepth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls.	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF	CEMENT
Elevations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII. WELL Date First New Oil Run To Tank 6-1-68 Length of Test 24 hrs. Actual Prod. During Test	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SAZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this case of the case of th	Top Oil/Gas Pay 9884 CEMENTING RECORD DEPTH SET 365: 3980: 9855: after recovery of total volume lepth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls.	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF	CEMENT or exceed top allow
Elevations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 17" 11" 7 7/8" V. TEST DATA AND REQUE OII. WELL Date First New Oil Run To Tank 6-1-68 Leiigth of Test 24 hrs. Actual Prod. During Test 508 Bbls. Pluid GAS WELL	Permo Resm - 2 shots per foot TUBING, CASING, Ab CASING & TUBING SNZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this case to be able for	Top Oil/Gas Pay 9884 CEMENTING RECORD DEPTH SET 365* 3980* 9940* 9855* after recovery of total volume iepth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. 265	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF 204	CEMENT or exceed top allow
Elevations (DF, RKB, RT, GR, 4205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII, WELL Date First New Oil Run To Tank 6-1-68 Length of Test 24 hrs. Actual Prod. During Test 508 Bbls. Pluid GAS WELL Actual Prod. Test-MCF/D	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SIZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this of the control of t	DEPTH SET 365 3980 9940 9855 after recovery of total volume lepth or be for Yull 24 hours) Producing Method (Flow, Casing Pressure Water-Bble. 265	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF 204	CEMENT or exceed top allow
Elevations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 17" 11" 7 7/8" V. TEST DATA AND REQUE OII. WELL Date First New Oil Run To Tank 6-1-68 Leiigth of Test 24 hrs. Actual Prod. During Test 508 Bbls. Pluid GAS WELL	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SIZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this of the control of t	Top Oil/Gas Pay 9884 CEMENTING RECORD DEPTH SET 365* 3980* 9940* 9855* after recovery of total volume iepth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. 265	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF 204	CEMENT or exceed top allow
Elevations (DF, RKB, RT, GR, 4205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII, WELL Date First New Oil Run To Tank 6-1-68 Length of Test 24 hrs. Actual Prod. During Test 508 Bbls. Pluid GAS WELL Actual Prod. Test-MCF/D	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SIZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this of the control of t	DEPTH SET 365 3980 9940 9855 after recovery of total volume lepth or be for Yull 24 hours) Producing Method (Flow, Casing Pressure Water-Bble. 265	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF 204	CEMENT or exceed top allow
Elevations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII. WELL Date First New Oil Run To Tank 6~1-68 Length of Test 24 hrs. Actual Prod. During Test 508 Bbls. Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SNZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this of the control of t	DEPTH SET 365' 3980' 3980' 3985' after recovery of total volume lighth or be for yell 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. 265 Bbls. Condensate/MMCF	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF 204	or exceed top allow
Elevations (DF, RKB, RT, GR, 4205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII, WELL Date First New Oil Run To Tank 6-1-68 Length of Test 24 hrs. Actual Prod. During Test 508 Bbls. Pluid GAS WELL Actual Prod. Test-MCF/D	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SNZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this of the control of t	DEPTH SET 365' 3980' 3980' 3985' after recovery of total volume lighth or be for yell 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. 265 Bbls. Condensate/MMCF	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS 400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF 204 Gravity of Conden Choke Size	or exceed top allow
Elevations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 6-1-68 Length of Test 24 hrs. Actual Prod. During Test 508 Bbls. Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMP	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SNZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this of the control of t	DEPTH SET 365 3980 GOALL after recovery of total volume lepth or be for will 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. 265 Bbls. Condensate/MMCF Casing Pressure (Shut-Shut-Shut-Shut-Shut-Shut-Shut-Shut-	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS 400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF 204 Gravity of Conden Choke Size	or exceed top allow
Elevations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII. WELL Date First New Oil Run To Tank 6~1-68 Length of Test 24 hrs. Actual Prod. During Test 508 Bbls. Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMP	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SNZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this of the control of t	Top Oil/Gas Pay 9884 CEMENTING RECORD DEPTH SET 365 3980 9940 9855 after recovery of total valumate the or be for Yull 24 hours) Producing Method (Flow, Casing Pressure Water-Bble. 265 Bbls. Condensate/MMCF Casing Pressure (Shut-1) OIL Condensate (Shut-1) APPROVED	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS 400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF 204 Gravity of Conden Choke Size	or exceed top allow
Elevations (DF, RKB, RT, GR, 4205° GR Perforations 9886, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII. WELL Date First New Oil Run To Tank 6-1-68 Leigth of Test 24 hrs. Actual Prod. During Test 508 Bbls. Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMP	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SAZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this of the control of t	DEPTH SET 365' 3980' 3980' 3980' 39855' after recovery of total volume lighth or be for yell 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. 265 Bbls. Condensate/MMCF Casing Pressure (Shut-1) APPROVED OIL Condensate/MMCF	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS 400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF 204 Gravity of Conden Choke Size	or exceed top allow
Elevations (DF, RKB, RT, GR, 4205° GR Perforations 9886, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII. WELL Date First New Oil Run To Tank 6-1-68 Leigth of Test 24 hrs. Actual Prod. During Test 508 Bbls. Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMP	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SNZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this of the control of t	DEPTH SET 365' 3980' 3980' 3980' 39855' after recovery of total volume lighth or be for yell 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. 265 Bbls. Condensate/MMCF Casing Pressure (Shut-1) APPROVED OIL Condensate/MMCF	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS 400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF 204 Gravity of Conden Choke Size	or exceed top allow
Elevations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII, WELL Date First New Oil Run To Tank 6-1-68 Length of Test 24 hrs. Actual Prod. During Test 508 Bbls. Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr., VI. CERTIFICATE OF COMP	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SAZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this of the control of t	DEPTH SET 365' 3980' 3980' 3980' 39855' after recovery of total volume lighth or be for yell 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. 265 Bbls. Condensate/MMCF Casing Pressure (Shut-1) APPROVED OIL Condensate/MMCF	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS 400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF 204 Gravity of Conden Choke Size	or exceed top allow
Elevations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII, WELL Date First New Oil Run To Tank 6-1-68 Length of Test 24 hrs. Actual Prod. During Test 508 Bbls. Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr., VI. CERTIFICATE OF COMP	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SAZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this of the control of t	Producing Method (Flow, Water-Bbls. 265 Bbls. Condensate/MMCF Casing Pressure (Shut-Shut-Shut-Shut-Shut-Shut-Shut-Shut-	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF 204 Gravity of Conden Choke Size	or exceed top allow
Elevations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII, WELL Date First New Oil Run To Tank 6-1-68 Length of Test 24 hrs. Actual Prod. During Test 508 Bbls. Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr., VI. CERTIFICATE OF COMP	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SAZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this of the control of t	Top Oil/Gas Pay 9884 CEMENTING RECORD DEPTH SET 365 3980 9940 9855 after recovery of total valumilepth or be for Yull 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. 265 Bbls. Condensate/MMCF Casing Pressure (Shut-1) APPROVED APPROVED TITLE This form is to	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 100 100 100 100 100 100 1	or exceed top allow
Elevations (DF, RKB, RT, GR, 64205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUES OII. WELL Date First New Oil Run To Tank 6-1-68 Length of Test 24 hrs. Actual Prod. During Test 508 Bbls. Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr., VI. CERTIFICATE OF COMP) I hereby certify that the rules Commission have been compabove is true and complete	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SAZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this of the control of t	DEPTH SET 365° 3980° 39	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS 400 350 400 of load oil and must be equal to pump, gas lift, etc.) Choke Size 3/4* Gas-MCF 204 Gravity of Conden Choke Size ONSERVATION COMMISS Defiled in compliance with Reserve for allowable for a newly of the control of the con	or exceed top allow
Elevations (DF, RKB, RT, GR, 4205° GR Perforations 9888, 9890, 9893 HOLE SIZE 1.7" 11" 7 7/8" V. TEST DATA AND REQUE OII. WELL Date First New Oil Run To Tank 6-1-68 Leigth of Test 24 hrs. Actual Prod. During Test 508 Bbls. Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMP	Permo Resm - 2 shots per foot TUBING, CASING, A) CASING & TUBING SAZE 12 3/4* 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be able for this of the control of t	DEPTH SET 365' 3980' 3980' 3985' after recovery of total volume in the for will 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. 265 Bbls. Condensate/MMCF Casing Pressure (Shut-1) This form is to lift this is a request.	Tubing Depth 9855* Depth Casing Shoe 9940* SACKS (400 350 400 100 100 100 100 100 100 1	or exceed top allow sate SION 19 ULE 1104. drilled or deepeneon of the deviation

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Fill out only Sections I, II, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.