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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator J. C. Hood	
Address 522 Bank of the Southwest, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name O'Neill State	Well No. 1	Pool Name, Including Formation Irbe Perm Perm	Kind of Lease State, Federal or Fee State	Lease No. K-1033
Location				
Unit Letter 0	660 Feet From The South Line and 1980 Feet From The East			
Line of Section 24	Township 10S	Range 33E	NMPM, Lee County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1725, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 24	Twp. 10S	Rge. 33E	Is gas actually connected? No	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-29-68	Date Compl. Ready to Prod. 6-1-68		Total Depth 9940'		P.B.T.D. 9907'			
Elevations (DF, RKB, RT, GR, etc.) 4205' GR	Name of Producing Formation Perm Perm		Top Oil/Gas Pay 9884'		Tubing Depth 9855'			
Perforations 9888, 9890, 9893 - 2 shots per foot					Depth Casing Shoe 9940'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	12 3/4"		365'		400			
11"	8 5/8"		3980'		350			
7 7/8"	4 1/2"		9940'		400			
	2 3/8"		9855'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks 6-1-68	Date of Test 6-1-68	Producing Method (Flow, pump, gas lift, etc.) Swab & Flow	
Length of Test 24 hrs.	Tubing Pressure 50-150	Casing Pressure Pkr.	Choke Size 3/4"
Actual Prod. During Test 508 Bbls. Fluid	Oil - Bbls. 243	Water - Bbls. 265	Gas - MCF 204

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. C. Hood
(Signature)
Operator
(Title)
June 20 1968
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY **Joe D. Stoney**
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.