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CPERATOR					

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

1 2

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	MUDDING A	AND CEMENT	ING RECORD			
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RECORD OF DRILL-STEM AND SPEC TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary	tools wer	e used from	feet	to1022	Q feet	and from	,	feet to	
Cable t	oels were	used from	feet	to	feet	and from		feet tofeet to	feet
						, una mon		Icet to	feet
			5139/68		DUCTION				
	•	3 -		19					
OIL W	ELL: 1	The producti	ion during the first 24 h	ours was	18	1	parrels of I	iquid of which 70	
	v	vas oil:	% was	emulsion :	36	~		% was	%r was
	_		.an	emuision;		% wa	ter; and	% was	sediment. A.P.I.
			200 2 : 3%						
GAS W	ELL: T	he producti	on during the first 24 ho	ours was		M.C.F.	plus		
	li	quid Hydro	carbon. Shut in Pressure	11-			•		Darrels of
Length									
PLI	ease in	DICATE E	ELOW FORMATION	TOPS (IN CO	NFORMAI	NCE WIT	TH GEOG	RAPHICAL SECTION	OF STATE):
			Southeastern New 1	fexico				Northwestern New	
		-1	Т.	Devering				Ojo Alamo	
			T.	G35.65.55			I T.	Kirtland-Fruitland	
			T.				Т.	Farmington	
								Pictured Cliffs	•••••
								Menefee	
			т. Т.					Point Lookout	
				Gr. WashGranite				Mancos	
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			ATTACH SEPARATI	E SHEET IF A	DDITION	AL SPAC	E IS NE	EDED	

I hereby swear or affirm that the information given herewith i	s a complete and correct record of the well and all work done on it so far
as can be determined from available records.	of the well and all work done on it so far

Company or Operator. 1804 10 Marchistor, Little Box 500, Michaelland, Texas (Date)

Address. Symptotic L. Smith, Agent