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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-10358</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Meadow Properties, Ltd.</b>	8. Farm or Lease Name <b>Amerada-State</b>
3. Address of Operator <b>Box 953, Midland, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>29</b> TOWNSHIP <b>11S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undes., North Bagley</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 8:00 am 3/27/68. Drilled 17 1/2" hole to 351'. Set 12 3/4", 34#, ST&C casing at 351' and cemented with 290 sack Incon with 4% gel and 2% calcium chloride & 100 sack regular with 2% calcium chloride & 8% sand per sack. Plug down 2:00 p.m. 3/27/68. Cement circulated, tested casing 500% for 30 min. with no drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>George Lewis</i></u>	TITLE <u>Agent</u>	DATE <u>4/10/68</u>
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE <u></u>	DATE <u>APR 12 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		