

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG 3923

7. Unit Agreement Name

8. Farm or Lease Name

Sunray State

9. Well No.

1 - Y

10. Field and Pool, or Wildcat

Wildcat

12. County

Lea

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

2. TYPE OF COMPLETION

NEW ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

3. Name of Operator

Major, Giebel & Forster

4. Address of Operator

1126 Vaughn Building, Midland, Texas 79701

5. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 990 FEET FROM

West LINE OF SEC. 19 TWP. 10-S RGE. 33-E NMPM

15. Date Spudded

3/25/68

16. Date T.D. Reached

4/30/68

17. Date Compl. (Ready to Prod.)

5/4/68 (P & A)

18. Elevations (DP, RKB, RT, GR, etc.)

4212 KB

19. Elev. Casinghead

4200'

20. Total Depth

10,444'

21. Plug Back T.D.

Surface

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

10,444

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Acoustic-Gamma-Caliper, Laterolog, Microlaterolog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	55	119	24	150 sx	None
11 3/4	47	1719	15	850 sx	None
8 5/8	28 & 32	3720	11	900 sx	None
		7 7/8			

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Well logs. Inclination report. Form C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

C. F. Siebel

TITLE Engineer

DATE May 7, 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1732	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10,029	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2413	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3105	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3680	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5073	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6520	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7351	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8487	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9216	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120		Limestone, shale & sand				
120	1715		Red shale & sand				
1715	3680		Anhydrite, salt, red shale & sand stringers				
3680	5070		Dolomite, limestone & anhydrite				
5070	5170		Sand & limestone				
5170	5840		Anhydrite, dolomite, & salt				
5840	7350		Dolomite & anhydrite				
7350	8090		Red & green shale w/dolomite stringers				
8090	8760		Dolomite, limestone w/shale stringers				
8760	9220		Shale & limestone				
9220	10444		Limestone & shale				