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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	6. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
7. Name of Operator <b>The Maurice L. Brown Company</b>			8. State Oil & Gas Lease No. <b>K-5059</b>
8. Address of Operator <b>Suite 200/Sutton Place Bldg./Wichita, Kansas 67202</b>			9. Well No. <b>2</b>
9. Location of Well UNIT LETTER <b>H</b> <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>1830</b> FEET FROM THE <b>North</b> LINE, SECTION <b>16</b> TOWNSHIP <b>9-S</b> RANGE <b>34-E</b> N.M.P.M.			10. Field and Pool, or Wildcat <b>Vada Penn</b>
11. Elevation (Show whether DE, RT, GR, etc.) <b>4267' KB</b>			12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up PBCP Services, Inc.
2. Went in hole with gauge ring. Could get to 6200'. POH. Picked up 302 joints 2 3/8" tubing to 9500'. Spotted 25 sx. cement plug. Pulled 35 stands tubing. Shut down over night.
3. WIH with tubing. Tagged cement at 9221'. Loaded hole with mud laden fluid. POH with tubing
4. Shot 4 1/2" casing at 4038'. LD 130 jts. (4076') 4 1/2" casing. Ran tubing to top of 4 1/2" casing. Could not get inside stub. Spotted 70 sx. cement at casing stub. Tagged top of plug at 3890'.
5. Spotted 35 sx. cement through tubing at 2150' inside 8 5/8" casing.
6. Shot 8 5/8" casing at 1185'. Layed down 29 jts. (1185.64') 8 5/8" casing. Spotted 70 sx. cement at 1230'. Tagged top of cement at 1121'.
7. Spotted 70 sx. cement through tubing at 522' across 11 3/4" casing shoe at 472'. Tagged top of cement at 416'.
8. Spotted 10 sx. cement inside 11 3/4" casing at surface. Erected dry hole marker. Rigged down PBCP Services, Inc. at 12:00 noon 11-20-79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wm. J. H. H. H.</u>	TITLE <u>District Engineer</u>	DATE <u>10-22-79</u>
APPROVED BY <u>A. H. H. H.</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>JUN 27 1980</u>

CONDITIONS OF APPROVAL, IF ANY: