NO. OF COPIES REC	EIVED		
DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
I RANSPORTER OIL			
TRANSPORTER			
OPERATOR			

f		i		
	DISTRIBUTION	NEW MEXICO OI	L. CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUE	ST FOR ALLOWABLE AND HUBBS OFFICE O. C. (Supersedes Old C-104 and C-110
	FILE		AND HOBBS OFFICE O C	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO	TRANSPORT, OH AND NATURAL C	345
	LAND OFFICE	7.011,021,271,011,0	MAY 20 9 13 AH '6	△
	OIL		2 13 WILE	8
	TRANSPORTER GAS		_	•
	OPERATOR			
I.	PRORATION OFFICE			
	Operator			
	Delaware-Apache Corp	oration		
	Address			
	1720 Wilco Building,	Midland, Texas 797	701	
	Reason(s) for filing (Check proper box)		Other (Please emplain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dr	y Gas	
	Change in Ownership	—	ondensate	
	Change in Ownership	Cushighedd Gus Co	indensate [_]	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I			
	Lease Name	Lease No. Well No. Poo.	l Name, Including Formation	Kind of Lease
	Vada State	K5059 2	Vada (Penn)	State, Federal or Fee State
	Location		7444	
	и се	0	Line and 1830 Feet From	no wth
	Unit Letter H; 56	O Feet From The east	Line and LOSU Feet From	The north
	3.6	2.0	24.2	
	Line of Section 16 Tow	nship 98 Range	34E , NMPM,]	Lea County
II.	DESIGNATION OF TRANSPORT		GAS	
	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)
	Service Pipeline Com	pany Amoco Pipelina	3411 Knoxville Ave.	, Lubbock, Texas
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
	Warren Petroleum Cor	= "	P. O. Box 1589, Tule	sa Oklahoma
	William I Coloutellin Gol	Unit Sec. Twp. Rge.		
	If well produces oil or liquids,			
	give location of tanks.	J 16 98 3	4E Yes	5-16-68
	If this production is commingled wit	h that from any other lease or pe	ool, give commingling order number:	
	COMPLETION DATA			
	D :	Oll Well Gas We	ll New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n = (X)	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4-4-68	5-13-68	9766*	9781'
			9/00	
			F- 011/C D	Tuhing Donth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Top Oil/Gas Pay 9742 *	96401
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations	Name of Producing Formation Bough "C"		9640 P
	Elevations (DF, RKB, RT, GR, etc.) 4255 GL	Name of Producing Formation Bough "C"	97421	96401
	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72	Name of Producing Formation Bough "C" TUBING, CASING,	9742* AND CEMENTING RECORD	9640 * Depth Casing Shoe 9800 *
	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE	9742* AND CEMENTING RECORD DEPTH SET	9640 Depth Casing Shoe 9800 SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15"	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4"	9742 * AND CEMENTING RECORD DEPTH SET 472	9640 Depth Casing Shoe 9800 SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11"	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8"	9742 * AND CEMENTING RECORD DEPTH SET 472 4000	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550
	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15"	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4"	9742 * AND CEMENTING RECORD DEPTH SET 472	9640 Depth Casing Shoe 9800 SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11"	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8"	9742 * AND CEMENTING RECORD DEPTH SET 472 4000	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550
3/	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8"	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2"	9742 * AND CEMENTING RECORD DEPTH SET 472 4000 9800	9640* Depth Casing Shoe 9800* SACKS CEMENT 275 550 450
v.	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FO	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" DR ALLOWABLE (Test must	9742 * AND CEMENTING RECORD DEPTH SET 472 4000	9640 *Depth Casing Shoe 9800 *SACKS CEMENT 275 550 450
V.	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOLL WELL	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" DR ALLOWABLE (Test must able for the	9742* AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours)	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allow-
V.	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the	9742* AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas li	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allow-
V.	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-14-68	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the content of the	9742* AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Flowing	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allow-
V.	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-14-68 Length of Test	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the content of the	9742* AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Flowing Casing Pressure	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allow- ift, etc.) Choke Size
V.	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-14-68	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the state of Test 5-16-68 Tubing Pressure 80 to 100#	9742* AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted producing Method (Flow) Flowing Casing Pressure Packer	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allow- (ft, etc.) Choke Size 48/64"
▼.	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-14-68 Length of Test	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the content of the	9742* AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Flowing Casing Pressure	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allow- ift, etc.) Choke Size
٧.	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-14-68 Length of Test 24 hrs. Actual Prod. During Test	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the state of Test 5-16-68 Tubing Pressure 80 to 100# Oil-Bbls.	9742* AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted producing Method (Flow) Flowing Casing Pressure Packer	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allow- (ft, etc.) Choke Size 48/64"
v .	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-14-68 Length of Test 24 hrs.	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the state of Test 5-16-68 Tubing Pressure 80 to 100#	9742* AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Flowing Casing Pressure Packer Water-Bbls.	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allowering, etc.) Choke Size 48/64" Gas-MCF
V .	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-14-68 Length of Test 24 hrs. Actual Prod. During Test 407	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the state of Test 5-16-68 Tubing Pressure 80 to 100# Oil-Bbls.	9742* AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Flowing Casing Pressure Packer Water-Bbls.	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allowering, etc.) Choke Size 48/64" Gas-MCF
₩.	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-14-68 Length of Test 24 hrs. Actual Prod. During Test 407 GAS WELL	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the state of Test 5-16-68 Tubing Pressure 80 to 100# Oil-Bbis. 407	AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted production of the pump of	9640* Depth Casing Shoe 9800* SACKS CEMENT 275 550 450 and must be equal to or exceed top allow- ift, etc.) Choke Size 48/64** Gas-MCF 335
▼.	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-14-68 Length of Test 24 hrs. Actual Prod. During Test 407	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the state of Test 5-16-68 Tubing Pressure 80 to 100# Oil-Bbls.	9742* AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Flowing Casing Pressure Packer Water-Bbls.	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allows ift, etc.) Choke Size 48/64" Gas-MCF
▼.	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-14-68 Length of Test 24 hrs. Actual Prod. During Test 407 GAS WELL	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the state of Test. 5-16-68 Tubing Pressure 80 to 100# Oil-Bbls. 407	AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Flowing Casing Pressure Packer Water-Bbls. 93	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allows (ft, etc.) Choke Size 48/64" Gas-MCF 335
▼.	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-14-68 Length of Test 24 hrs. Actual Prod. During Test 407 GAS WELL	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the state of Test 5-16-68 Tubing Pressure 80 to 100# Oil-Bbis. 407	AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted production of the pump of	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allow- ift, etc.) Choke Size 48/64" Gas-MCF 335
▼.	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-14-68 Length of Test 24 hrs. Actual Prod. During Test 407 GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the state of Test. 5-16-68 Tubing Pressure 80 to 100# Oil-Bbls. 407	AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Flowing Casing Pressure Packer Water-Bbls. 93	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allow- ift, etc.) Choke Size 48/64" Gas-MCF 335
	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-14-68 Length of Test 24 hrs. Actual Prod. During Test 407 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the state of Test 5-16-68 Tubing Pressure 80 to 100# Oil-Bbis. 407	AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure Packer Water-Bbls. 93 Bbls. Condensate/MMCF Casing Pressure	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allow- ift, etc.) Choke Size 48/64'' Gas-MCF 335 Gravity of Condensate Choke Size
	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-14-68 Length of Test 24 hrs. Actual Prod. During Test 407 GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the state of Test 5-16-68 Tubing Pressure 80 to 100# Oil-Bbis. 407	AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure Packer Water-Bbls. 93 Bbls. Condensate/MMCF Casing Pressure	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allow- ift, etc.) Choke Size 48/64" Gas-MCF 335
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	Elevations (DF, RKB, RT, GR, etc.) 4255 GL Perforations 9753-59' and 9764-72 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-14-68 Length of Test 24 hrs. Actual Prod. During Test 407 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Name of Producing Formation Bough "C" TUBING, CASING, CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must able for the state of Test 5-16-68 Tubing Pressure 80 to 100# Oil-Bbls. 407 Length of Test Tubing Pressure CE egulations of the Oil Conservation of the oil Conservation of the state of the oil Conservation of the	AND CEMENTING RECORD DEPTH SET 472 4000 9800 be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Packer Water-Bbls. 93 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	9640° Depth Casing Shoe 9800° SACKS CEMENT 275 550 450 and must be equal to or exceed top allow- ift, etc.) Choke Size 48/64" Gas-MCF 335 Gravity of Condensate Choke Size

VI

2.3-Williams	
(Signature)	
Area Engineer	١

(Title) May 16, 1968

APPROVED		Biot .	19
BY John	٠٠٠٠.	Runyon	
TITLE	logis		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NCLINATION REPORT

APACHE CORPORATION 1720 Wilco Building Midland, Texas 79701 VADA STATE WELL NO. 2
660' FEL & 1830' FRIDE 0. C. C.
Sec. 16, My S. R-34-E,
Lea County, New March 186

RECORD OF INCLINATION

	Angle of		Accumulative
Depth (feet)	Inclination (degrees)	Displacement (feet)	Displacement (feet)
472	1/2	4.11	4.11
970	3/4	6.52	10.63
1,470	3/4	6.55	17.18
*	1	8.75	25.93
1,970 2,470	en e	:::::= ::::: 8.75	- 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
2,625	i	2.71	37.39
3,125	i	8.75	46.14
3,550	i	7.44	53 .58
4,000	1/2	3.92	57.50
4,500	1 -7 -	8.75	66 . 25
5,000	i	8.75	75.00
5,500	i	8.75	83 <i>.7</i> 5
6,000	ì	8 <i>.7</i> 5	92.50
6,500	i	8.75	101.25
6,899	1/2	3.47	104.72
7,300	1/2	3.49	108.21
7,757	1/2	3.98	112.19
8,120	1/2	3.16	115.35
8,315	3/4	2.55	117.90
8,800	1/2	4.22	122.12
9,160	1/2	3.13	125.25
9,650	3/4	6.42	131.67
9,800	3/4	1.96	133.63

thereby certify that I have personal knowledge of the data and facts placed on this report, and that such information given above is true and complete.

VERNA DRIELING COMPANY

Levelland, Texas

Sworn and Subscribed before me, this the 13th day of May, 1968.

Notary Public in and for Hockley

County, Texas